

CITY OF RICHLAND, WASHINGTON Electric Utility Financial Statements

For the Quarter Ended December 31, 2021

(Unaudited)

Prepared by:

Administrative Services Department

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CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY FINANCIAL STATEMENTS December 31, 2021

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Current Financial Developments

The following comments address events impacting the Electric utility's financial position. These comments clarify certain financial activity, including the environment in which the financial transactions occur.

1st Quarter

- In response to COVID-19 pandemic, Governor Inslee issued Proclamation 20-23 on February 29, 2020. The proclamation, which prohibited disconnecting utility services for non-payment, has been extended multiple times with the latest extension expected to be the last and expire July 31st. The City is expecting the Governor to require utility payment terms, on past due balances, to be up to 120 days with potential for some utility disconnections to be delayed into 1Q22 because of winter weather.
- Customer past due balances continue to trend approximately \$1-1.5M across 1,500 customers. This represents 5.8% of the 25,600 electric customers.
- The Cost of Service Analysis (COSA) model was updated with 2019 financial statements. The COSA is used to provide projections of revenues and expenses. The previous COSA data indicated a potential rate increase necessary in 2020. Proactive decreases in planned expenditures helped offset lower consumption and higher accounts receivable balances caused by COVID-19. This allowed a rate increase to be deferred until 2022. Early projections from BPA indicate a potential 5% rate increase to wholesale power and transmission expenses for the upcoming BP-22 rate period. After BPA projections are final, RES staff will apply them to the Cost of Service Analysis (COSA) to appropriately project future utility rates.
- 2021 Capital Improvement Plan (CIP) is budgeted at \$11M with largest investments in Advanced Metering Infrastructure (AMI) of \$3.5M, Gateway Substation of \$3.7M, Renewal & Replacements of \$1.4M, and new development line extensions of \$1.3M.
- Capital investment expenditures through March were \$1.87M.
- When normalized for weather, 1Q 2021 consumption was up 0.6%, showing consumption was essentially unchanged when compared to the utility's five-year weather adjusted average.

2^{nd} Quarter

- Across all BPA customers, the overall interim power rate for 2022-2023 is projected to be 2.5% lower than the 2020 rate period and transmission costs close to 10% higher. BPA's Administrator will finalize the 2022-2023 rate period with a final record of decision at the end of July 2021. The impacts to the City, during the Federal 2022-2023 rate period, represent a power cost decrease of 3.6% and a transmission cost increase of 9.6%. Modeling these parameters in the COSA indicates no retail rate increase is needed through 2023.
- Governor Inslee extended Proclamation 20-23 through September 30, 2021.
- As a result of the continued pandemic, customer past due balances continue to trend approximately \$1.7M across 1,600 customers. This represents 6.3% of the 25,600 electric customers. The City considers most of the past due balances as recoverable.
- The second quarter gross margin ended \$48K higher than COSA projections. June's weather was hotter than normal with a coincidental peak demand of 211 MW on June 28th when the ambient temperature was 115F.
- Capital investment expenditures through June were \$3.97M.

Current Financial Developments

3rd Quarter

- In July 2021, Bonneville published its Record of Decision ("ROD") for FFY 2022-2023 wholesale energy rates with BPA transmission costs increasing 9.5% and BPA power costs decreasing 4.64%. After modeling with non-federal wholesale energy, the overall wholesale costs will be 1% lower over the federal 2022-2023 period. No retail rate changes are expected through 2023.
- Governor Inslee's pandemic Proclamation 20-23.16 preventing utilities from shutting off water, electricity and natural gas services for customers ended September 30th. The City is working closely with Benton County to provide utility assistance to those affected by COVID-19.
- Through much of 3rd quarter, past due customer accounts totaled \$1.7M across 1,600 customers. The City considers most of the utility balance as recoverable and continues to work with customers on available county and regional funded utility assistance programs.
- The third quarter gross margin ended with \$1.3M higher than COSA projections. The YTD variance resulted with actual revenues being higher by \$1.1M while actual wholesale power costs were \$403K higher than COSA projected. September's weather was a moderately hot month, with an average temperature low of 57°F and high of 78.6°F. The utility load peaked at 159 MW through September.
- The City anticipates financing approximately \$7.0M in late 4Q21 for 2022-2023 capital projects. Major capital projects will include completing the Advanced Metering Infrastructure (AMI) implementation, Gateway and Dallas Substations.

4th Quarter

- The fourth quarter gross margin ended with \$3M higher than COSA projections. The YTD variance resulted with actual revenues being higher by \$1.4M while actual wholesale power costs were \$800K lower than COSA projected. December's weather was a moderately cold month, with an average temperature low of 27.4°F and high of 40.8°F. The utility load peaked at 189 MW through December.
- On December 1, 2021, Energy Services issued \$7.4M in revenue bonds supporting 2022-2023 capital projects. Major capital projects will include completing the Advanced Metering Infrastructure (AMI) implementation, Gateway Substation and City View (Bank 2) Substation.
- On December 15, 2021, BPA announced a Power Reserves Distribution Clause credit of approximately \$272k for FFY 2022.
- The timing of Accounts Payable (AP) transactions in 4Q21 from delays in BPA billings, Itron AMI progress payments, and inventory orders artificially increases the General-Purpose Operating Cash (GPOC). The GPOC will normalize in 1Q22 after the AP is processed.

Current Business Developments

The following comments address events influencing the operations of the Electric utility. These comments provide additional information not specifically addressed or identified in the financial statement presentation.

1st Quarter

- The 2020 average number of electrical customers was 25,613. RES is officially a 25,000-customer utility and as such complying with the Energy Independence Act (EIA) requirements for obtaining the 3% of renewable energy. Staff is working with consultants for the first deliverable of this requirement which is due to Department of Commerce in 2024.
- The 4 MW solar and 1 MW battery storage project is located north of Richland and began generating October 2020. The City is purchasing the solar generation for \$38.50/MWh for energy and approximately \$16.00/MWh for shaping. RES will use the renewable energy towards its Energy Independence Act renewable energy requirement.
- US Department of Energy selected Terra Power-GE Hitachi and XEnergy for its Advanced Reactor Demonstration Program. Energy Northwest is a utility partner with both companies. Terra Power-GE Hitachi and XEnergy were awarded \$160 million each to test, license, and build advanced reactors.

2nd Ouarter

- On April 27, 2021 BPA began communicating its Public Safety Power Shutoff (PSPS) policy which is expected to align with multiple state initiatives on wildland fire policies. BPA has identified 2% of its 15,000 miles of transmission lines as susceptible to PSPS which includes high winds (>60mph) and low moisture conditions. BPA Account Executives have confirmed the City's transmission lines are not part of the 2% of susceptible transmission lines.
- The capital investments in electrical distribution system improvements are resulting in a steady decline in overall outages for Richland customers. While outages overall continue to decline, the duration of outages is higher than normal. This is attributed to longer timeframes necessary to identify and restore underground cable infrastructure. To mitigate longer duration outages on underground infrastructure overshadowing reliability progress, several more years of investment in aging infrastructure will be required.
- RES' contractor, Magnum Power, began construction on the Gateway Substation project. Construction is scheduled to be completed the first part of 2022. Gateway Substation will support growth in the Horn Rapids Industrial Area as well as provide reliability to adjacent substation customers.
- RES is working with a consultant on the automation of a Demand Response by Voltage Reduction (DRVR) project that will help reduce peak loads. Engineering is expecting to have this project online before end of 4Q21.
- The energy storage portion of Horn Rapids Solar Storage and Training (HRSST) supported a portion of the June 28th peak loads before a high temperature caused a controller shutdown. The controller has been replaced and the energy storage device is continuing to recharge during light load hours (LLH) and discharge during the 3pm-7pm peak period of heavy load hours (HHL).

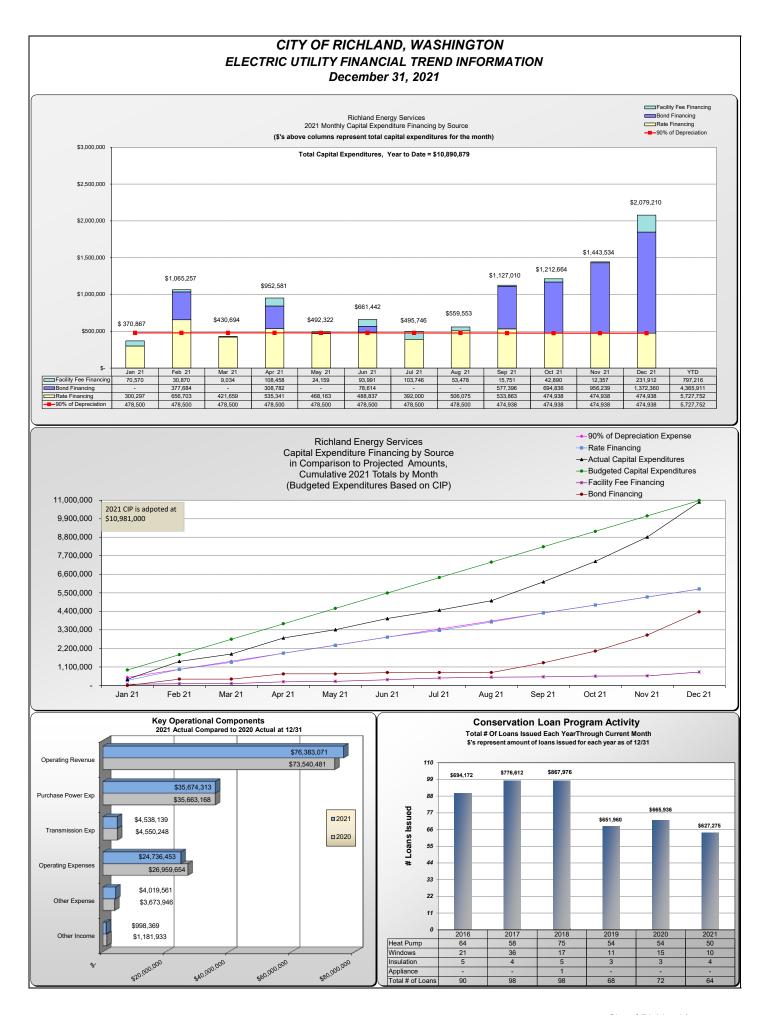
Current Business Developments

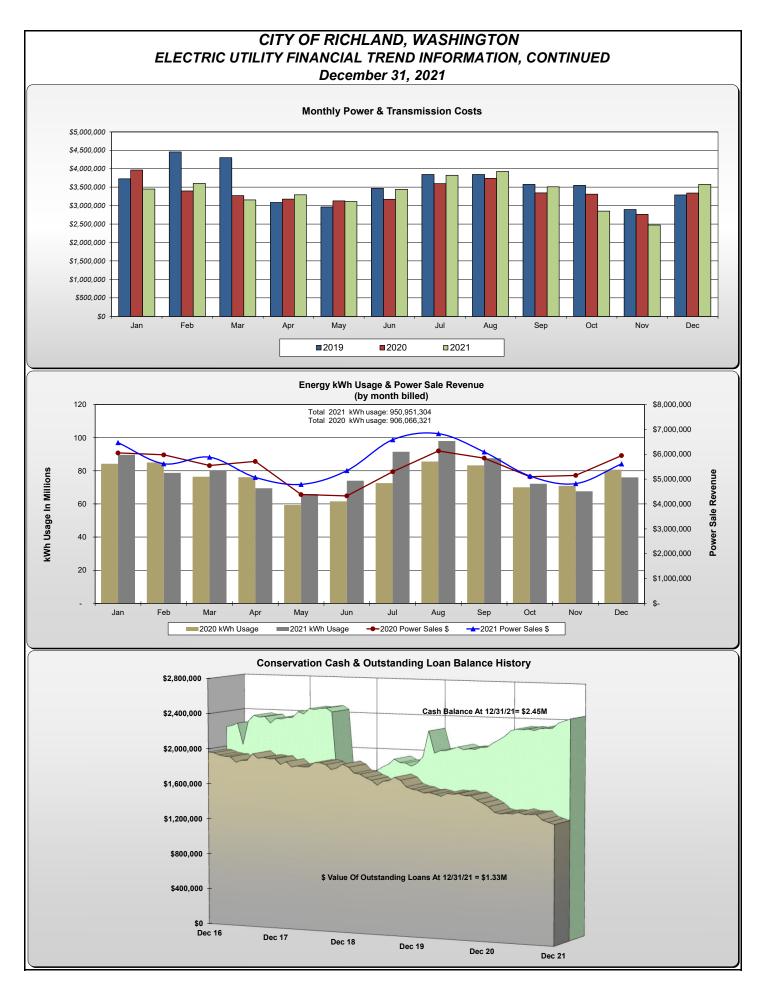
3rd Ouarter

- On September 14, 2021, the Utility Advisory Committee (UAC) was presented with reports for consideration of the City's adoption of the Demand Response Potential Assessment (DRPA), Clean Energy Implementation Plan (CEIP), and Conservation Potential Assessment (CPA). The CPA will help the utility determine the most cost-effective energy efficiency opportunities for future years. The DRPA will identify demand response opportunities. The CEIP will help with implementation of energy efficiency programs to meet utility decarbonization targets. RES staff will present these reports for City Councils consideration of adoption at an October 2021 meeting.
- RES' Contractor, Magnum Power, is currently working on rebuilding four (4) overhead powerline projects. These projects are replacing 50+ year old poles and #6 copper conductor.
- RES' Contractor, Palouse Power, has been selected and will soon begin an underground cable replacement project in the Westview Acres area.

4th Quarter

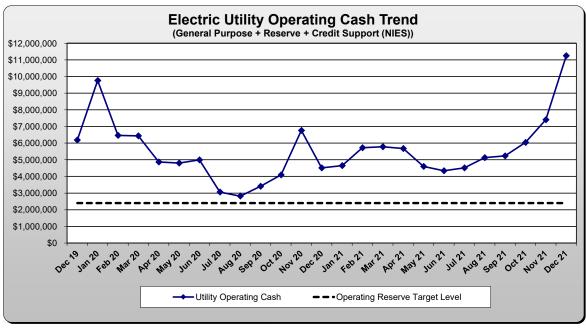
- The 2021 Capital Work Plan (CWP) was completed except for the multi-year Advanced Metering Infrastructure project (AMI). Delivery of meters were expected in December and not received by end of 2021 due to supply chain delays impacting Itron.
- RES' contractor, Magnum Power, completed all six of the overhead rebuilds it was working on throughout the 2021 fiscal year. The project replaced 50+ year old poles and #6 copper conductor.
- RES' contractor, Palouse Power began the underground boring for the Westview Acres Area project. This work will continue through the fiscal year 2022 and will replace underground distribution cable.
- Delays in delivery of distribution transformers continues to be an issue through the end of the 2021 fiscal year and will continue through at least 2022. Current lead times for single phase transformers are currently 6 months and expected to continue to extend in 2022. The utility is managing current inventory to maximize new residential connections for developers while maintaining enough inventory for unplanned outages and damaged equipment. Approximately 150 distribution transformers were ordered in August 2021 with delivery anticipated 1Q22. Typical 50kVA pad mount distribution transformers have increased from \$1.5k to \$5k each.

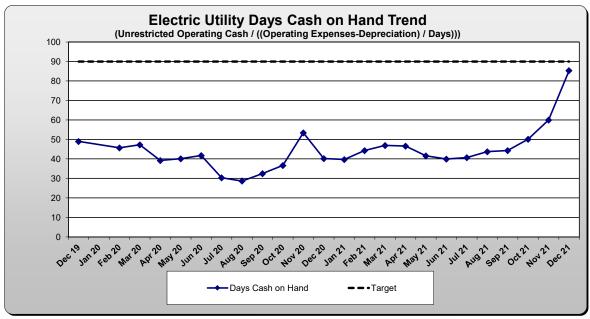




CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY CASH POSITION December 31, 2021

Unrestricted Cash and Investments:	Dec	cember 31, 2021	De	cember 31, 2020
Operating Cash, General Purpose	\$	8,213,342	\$	1,473,188
Operating Cash, Reserve		2,400,000		2,400,000
Conservation Loan Cash		2,446,847		2,188,104
Credit Support Reserve Cash (NIES)		639,000		639,000
Total Unrestricted Cash and Investments:		13,699,189		6,700,292
Restricted Cash and Investments:				
Revenue Bond Proceeds		8,097,322		5,449,586
Facility Development Fees (Line Extension)		423,684		223,162
Construction Allowances Subject To Refund (Note 1)		640,825		891,642
Bond Redemption Set-Aside		1,168,230		1,148,908
Bond Reserve (Note 12)		5,107,068		4,903,798
Total Restricted Cash and Investments:		15,437,129		12,617,096
Total Cash	\$	29,136,319	\$	19,317,388





CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY COMPARATIVE BALANCE SHEET December 31, 2021 and 2020

	2021	2020	2021 - 2020 (+/-)
ASSETS:			
Current Assets Cash & Cash Equivalents	\$ 13,391,278	\$ 5,839,596	\$ 7,551,682
Deposits With Third Parties	1,900	1,900	-
Investments Receivables:	307,911	860,696	(552,785)
Customer Utility Accounts, (net) (Note 8)	4,734,541	4,746,381	(11,840)
Customer Conservation Loans	1,930,868	2,077,480	(146,612)
Miscellaneous	251,387	71,083	180,304
Prepaid Expenses	290,513	338,028	(47,515)
Inventory	4,864,132	4,468,372	395,760
Total Current Assets	25,772,530	18,403,536	7,368,994
Noncurrent			
Restricted Cash	3,346,715	7,713,298	(4,366,583)
Restricted Investments (Note 12)	12,090,414	4,903,798	7,186,616
Net Pension Asset	4,921,406	-	4,921,406
Capital:	207.400	207.400	
Land	837,428	837,428	-
Depreciable Assets (net)	1,535,244	728,596	806,648
Infrastructure	115,255,486	110,409,757	4,845,729
Construction in Progress	1,012,900	1,899,284	(886,384)
Total Capital Assets (net)	118,641,058	113,875,065	4,765,994
Total Noncurrent Assets	138,999,594	126,492,161	12,507,433
TOTAL ASSETS	<u>164,772,124</u>	144,895,697	19,876,427
DEFERRED OUTFLOWS OF RESOURCES			
Unamortized Loss - Reacquired Debt (Note 2)	180,775	212,584	(31,809)
Other Deferred Debits (Note 2)	688,162	752,195	(64,033)
Total Deferred Outflows of Resources	868,937	964,779	(95,842)
LIABILITIES:			
Current Liabilities			
Accounts Payable & Accrued Expenses	7,849,646	4,536,996	3,312,650
Due to Other Funds	-	-	-
Current Portion of Compensated Absences	359,155	384,493	(25,338)
Current Portion of Bond Principal Payable	3,260,000	3,120,000	140,000
Total Current Liabilities	11,468,802	8,041,489	3,427,312
Noncurrent Liabilities			
Noncurrent Portion of Compensated Absences	359,155	384,493	(25,338)
Revenue Bonds Payable	74,323,182	70,297,368	4,025,814
Unearned Revenue	766,667	835,717	(69,050)
Net OPEB Liability	968,612	954,207	14,405
Net Pension Liability	344,074	1,954,998	(1,610,924)
Total Noncurrent Liabilities	76,761,691	74,426,783	2,334,908
TOTAL LIABILITIES	88,230,492	82,468,272	5,762,220
DEFERRED INFLOWS OF RESOURCES			
Unamortized Gain - Reacquired Debt (Note 2)	5,216	5,568	(352)
Other Deferred Credits (Note 2)	5,313,803	839,610	4,474,192
Total Deferred Outflows of Resources	5,319,019	845,178	4,473,841
NET POSITION:	40 000 757	40.444.000	2.040.450
Net Investment in Capital Assets	49,330,757	46,114,299	3,216,458
Restricted For:	6.075.000	0.050.700	000 500
Debt Service	6,275,298	6,052,706	222,592
Capital Improvements	1,064,509	1,114,804	(50,295)
Pension Unrestricted	747,555 14,673,430	9,265,217	747,555 5,408,214
TOTAL NET POSITION	\$ 72,091,550	\$ 62,547,026	\$ 9,544,524
TOTAL RELIT COLLINA	Ψ 12,091,330	Ψ 02,341,020	y 3,344,324

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY COMPARATIVE STATEMENT OF OPERATIONS FOURTH QUARTER 2021

	Quarter Ended 12/31/2021 Actual	Quarter Ended 12/31/2020 Actual	% Variance From 2020 <u>Actual</u>
OPERATING REVENUES:	<u>riotaar</u>	Notadi	rottal
Power Sales Revenue Utility Occupation Tax Other Operating Revenues (Note 3)	\$ 15,560,149 1,443,911 500,385	\$ 16,188,981 1,502,534 608,170	-4% -4% -18%
Total Operating Revenues	17,504,445	18,299,684	-4%
OPERATING EXPENSES:			
Power (Net of BPA REP Lookback Credit) (Note 11) Transmission	7,841,595 1,060,598	8,349,317 1,067,202	-6% -1%
Total Purchased Power	8,902,193	9,416,519	-5%
Distribution Operations and Maintenance (O&M) Distribution - Operations Distribution - Maintenance	1,159,687 399,504	676,112 769,872	72% -48%
Total Distribution O&M	1,559,191	1,445,984	8%
Customer Accounting Meter Reading Expense Customer Records & Collections Bad Debt Expense (Note 9)	332,429 136,961 (254,998)	338,245 316,211 272,109	-2% -57% -194%
Total Customer Accounting	214,392	926,565	-77%
Conservation & Customer Service (Note 10) Administration & General Depreciation Taxes	484,038 (1,488,564) 1,583,128 2,091,599	836,233 14,622 1,518,741 1,858,594	-42% -10280% 4% 13%
Operating Transfer to Equipment Replacement Fund Other Operating Expenses (Note 4)	188,253 1,018	80,231 1,732	0% -41%
Total Non-Power Operating Expenses	4,633,055	6,682,701	-32%
Total Operating Expenses	13,535,248	16,099,220	-16%
OPERATING INCOME (LOSS):	3,969,197	2,200,464	80%
OTHER INCOME:			
Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental	12,246 (182,044) 548,097 	31,461 (59,671) 323,498	-61% -205% 69% NA
Total Other Income:	378,299	295,288	28%
OTHER EXPENSE:			
Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6) Total Other Expense:	730,056 179,888 (72,945) 7,864 493,963 1,338,827	743,665 - (69,108) 7,864 	-2% NA -6% 0% 163%
NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,008,669	1,625,835	85%
AND TRANSFERS			
Capital Contributions - Facility Development Fees (Note 7) Transfers From General Fund	568,733	639,499	-11% NA
Transfers To Broadband Fund (Note 13)	(7,500)	(7,500)	0%
Total of Capital Contributions and Transfers to Other Funds	561,233	631,999	-11%
CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS	3,569,902	2,257,834	58%
Prior Period Adjustments	<u>-</u>	<u>-</u>	
CHANGE IN NET POSITION	\$ 3,569,902	\$ 2,257,834	58%

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY COMPARATIVE STATEMENT OF OPERATIONS December 31, 2021

	12/31/2021 Actual	12/31/2020 Actual	% Variance From 2020 Actual
OPERATING REVENUES:	<u></u>	<u>, 18184.</u>	<u>/1014411</u>
Power Sales Revenue Utility Occupation Tax Other Operating Revenues (Note 3)	\$ 68,255,563 6,333,763 1,793,744	\$ 65,459,120 6,076,466 2,004,894	4% 4% -11%
Total Operating Revenues	76,383,071	73,540,481	4%
OPERATING EXPENSES:			
Power (Net of BPA REP Lookback Credit) (Note 11) Transmission	35,674,313 4,538,139	35,663,168 4,550,248	0% 0%
Total Purchased Power	40,212,452	40,213,416	0%
Distribution Operations and Maintenance (O&M) Distribution - Operations Distribution - Maintenance	3,869,806 1,036,573	3,510,490 2,869,150	10% -64%
Total Distribution O&M	4,906,379	6,379,640	-04%
Customer Accounting	4,900,379	0,379,040	-2370
Meter Reading Expense	988,081	882,994	12%
Customer Records & Collections Bad Debt Expense (Note 9)	1,220,812 (164,728)	1,181,514 365,259	3% -145%
Total Customer Accounting	2,044,165	2,429,766	-16%
Conservation & Customer Service (Note 10)	1,300,265	1,396,233	-7%
Administration & General Depreciation	423,023 6,358,130	1,963,602 6,114,666	-78% 4%
Taxes	8,946,719	8,348,663	7%
Operating Transfer to Equipment Replacement Fund Other Operating Expenses (Note 4)	753,014 4,758	320,922 6,163	135% -23%
Total Non-Power Operating Expenses	24,736,453	26,959,654	-8%
Total Operating Expenses	64,948,904	67,173,070	-3%
OPERATING INCOME (LOSS):	11,434,166	6,367,411	80%
OTHER INCOME:			
Interest Income	94 004	265 400	600/
Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment	84,904 (182,044)	265,409 (59,671)	-68% -205%
Other Income (Note 5)	1,095,510	976,195	12%
City Shops Rental	-		NA
Total Other Income:	998,369	1,181,933	-16%
OTHER EXPENSE:			
Interest on Long-Term Debt	2,932,258	3,055,031	-4%
Debt Issuance Expense Amortization of Bond Discount / Premium	179,888 (280,269)	(276,432)	NA -1%
Amortization of Loss on Reacquired Debt	31,458	31,458	0%
Other Expenses (Note 6)	1,156,227	863,890	34%
Total Other Expense:	4,019,561	3,673,946	9%
NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	8,412,974	3,875,397	117%
Capital Contributions - Facility Development Fees (Note 7)	1,161,550	1,199,067	-3%
Transfers From General Fund Transfers To Broadband Fund (Note 13)	(30,000)	(30,000)	NA 0%
Total of Capital Contributions and Transfers to Other Funds	1,131,550	1,169,067	-3%
CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS	9,544,524	5,044,465	89%
Prior Period Adjustments	<u> </u>	<u> </u>	
CHANGE IN NET POSITION	\$ 9,544,524	\$ 5,044,465	89%

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY MONTHLY STATEMENT OF OPERATIONS CY 2021 ACTUAL

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
OPERATING REVENUES:													
Power Sales Revenue	\$ 6,473,488 \$	5,620,098 \$	5,882,312 \$	5,073,893 \$	4,790,098 \$			6,833,143 \$	6,096,298 \$				\$ 68,255,563
Utility Occupation Tax	600,838	521,562	545,920	469,919	444,716	495,573	611,298	634,248	565,777	475,786	447,387	520,738	6,333,763
Other Operating Revenues (Note 3)	137,953	126,618	138,937	76,623	64,027	135,857	66,771	226,850	319,723	134,193	110,694	255,498	1,793,744
Total Operating Revenues	7,212,279	6,268,278	6,567,169	5,620,435	5,298,842	5,972,286	7,263,297	7,694,241	6,981,799	5,737,312	5,379,683	6,387,451	76,383,071
OPERATING EXPENSES:													
Power (Net of BPA REP Lookback Credit) (Note 11)	3,081,575	3,199,032	2,849,600	2,999,873	2,795,198	2,979,569	3,355,986	3,462,039	3,109,845	2,528,119	2,138,338	3,175,138	35,674,313
Transmission	368,918	403,071	306,878	292,776	316,430	461,645	464,321	462,854	400,648	323,435	335,991	401,172	4,538,139
Total Purchased Power	3,450,493	3,602,103	3,156,478	3,292,649	3,111,628	3,441,214	3,820,307	3,924,893	3,510,493	2,851,554	2,474,329	3,576,310	40,212,452
Distribution Operations and Maintenance (O&M)	254 200	270 000	200 740	202.045	288,360	259,775	240 400	238,647	284,718	255,811	005 000	000.074	3,869,806
Distribution - Operations Distribution - Maintenance	354,389 32,857	376,066 63,142	326,712 44,280	363,045 97,645	38,107	259,775 53,911	218,406 63,595	238,647 88,589	154,942	103,123	235,206 79,749	668,671 216,632	1,036,573
Total Distribution O&M	387,247	439,208	370,992	460,690	326,467	313,686	282,001	327,237	439,661	358,934	314,954	885,302	4,906,379
Total Distribution Oxivi	301,241	439,200	370,992	400,090	320,407	313,000	202,001	321,231	439,001	330,934	314,334	000,302	4,900,379
Customer Accounting													
Meter Reading Expense	80,803 119,855	74,533 120,222	76,507 119,806	104,113 119,976	68,587 119,824	63,657 121,017	78,036 120,709	49,071 122,070	60,345 120,372	49,760 120,329	56,492 (143,394)	226,177 160,026	988,081 1,220,812
Customer Records & Collections	10,030	120,222	10,030	10,030	10,030	10,030	120,709	10,030	10,030	10,030	10,030	(275,058)	(164,728)
Bad Debt Expense (Note 9) Total Customer Accounting	210,688	204,786	206,344	234,120	198,441	194,704	208,774	181,171	190,746	180,119		111,145	2,044,165
Total Customer Accounting	210,000	204,700	200,344	234,120	190,441	194,704	200,774	101,171	190,740	160,119	(76,873)	111,145	2,044,165
Conservation & Customer Service (Note 10)	35,977	46,490	76,325	92,308	58,202	85,323	65,958	217,843	137,802	163,471	64,058	256,509	1,300,265
Administration & General	349,608	192,906	184,742	210,052	180,788	180,908	202,188	188,060	222,336	192,198	80,544	(1,761,306)	423,023
Depreciation Taxes	531,667 871,262	531,667 759,528	531,667 790,967	531,667 678,828	530,157 642,007	530,157 715,596	530,157 883,484	530,157 901,173	527,709 612,275	527,709 688,191	527,709 647,332	527,709 756,076	6,358,130 8,946,719
Operating Transfer to Equipment Replacement Fund	62,751	62,751	62,751	62,751	62,751	62,751	62,751	62,751	62,751	62,751	62,751	62,751	753,014
Other Operating Expenses (Note 4)	754	-	1,124	310	-	584	343	-	625	263	-	755	4,758
Total Non-Power Operating Expenses	2,449,953	2,237,337	2,224,911	2,270,724	1,998,811	2,083,708	2,235,657	2,408,391	2,193,905	2,173,636	1,620,477	838,942	24,736,453
Total Operating Expenses	5,900,446	5,839,439	E 204 200	5,563,374	5,110,439	5,524,922	6,055,964	6,333,284	5,704,398	5,025,190	4,094,806	4,415,251	64,948,904
Total Operating Expenses	0,000,440	5,639,439	5,381,390	5,563,374	3,110,433	3,324,322	0,000,004	0,000,204	0,704,000	-,,,,	,,,,,,,,,,	., ,	
OPERATING INCOME (LOSS):	1,311,833	428,838	1,185,779	57,061	188,403	447,364	1,207,333	1,360,957	1,277,400	712,121	1,284,876	1,972,199	11,434,166
												<u></u>	
OPERATING INCOME (LOSS):												<u></u>	
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment	1,311,833 12,583	428,838 11,428	1,185,779 8,814	5,384	188,403 3,432	447,364 5,818	1,207,333 10,947	1,360,957 5,075	1,277,400 9,177	712,121 4,452	1,284,876 2,529	1,972,199 5,265 (182,044)	11,434,166 84,904 (182,044)
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5)	1,311,833	428,838	1,185,779	57,061	188,403	447,364	1,207,333	1,360,957	1,277,400	712,121	1,284,876 2,529	1,972,199 5,265	11,434,166 84,904
OPERATING INCOME (LOSS): OTHER INCOME : Interest income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental	1,311,833 12,583 - 37,686	428,838 11,428 - 58,029	8,814 - 87,923	57,061 5,384 - 37,255	3,432 - 66,386	5,818 - 52,428	1,207,333 10,947 - 57,121	1,360,957 5,075 - 59,831	9,177 - 90,754	712,121 4,452 - 98,043	2,529 - 53,847	1,972,199 5,265 (182,044) 396,207	11,434,166 84,904 (182,044) 1,095,510
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5)	1,311,833 12,583	428,838 11,428	1,185,779 8,814	5,384	188,403 3,432	447,364 5,818	1,207,333 10,947	1,360,957 5,075	1,277,400 9,177	712,121 4,452	1,284,876 2,529	1,972,199 5,265 (182,044)	11,434,166 84,904 (182,044)
OPERATING INCOME (LOSS): OTHER INCOME : Interest income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental	1,311,833 12,583 - 37,686	428,838 11,428 - 58,029	8,814 - 87,923	57,061 5,384 - 37,255	3,432 - 66,386	5,818 - 52,428	1,207,333 10,947 - 57,121	1,360,957 5,075 - 59,831	9,177 - 90,754	712,121 4,452 - 98,043	2,529 - 53,847	1,972,199 5,265 (182,044) 396,207	11,434,166 84,904 (182,044) 1,095,510
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt	1,311,833 12,583 - 37,686	428,838 11,428 - 58,029	8,814 - 87,923	57,061 5,384 - 37,255	3,432 - 66,386	5,818 - 52,428	1,207,333 10,947 - 57,121	1,360,957 5,075 - 59,831	9,177 - 90,754	712,121 4,452 - 98,043	2,529 - 53,847	1,972,199 5,265 (182,044) 396,207 - 219,428	84,904 (182,044) 1,095,510 - 998,369
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt Debt Issuance Expense	1,311,833 12,583 - 37,686 - 50,269	428,838 11,428 	1,185,779 8,814 - 87,923 - 96,737 244,689	57,061 5,384 - 37,255 - 42,639	3,432 66,386 - 69,818	5,818 52,428 58,247	1,207,333 10,947 - 57,121 - 68,068	1,360,957 5,075 	9,177 90,754 99,930	712,121 4,452 98,043 102,495	2,529 - 53,847 - 56,376	1,972,199 5,265 (182,044) 396,207 - 219,428 251,798 179,888	11,434,166 84,904 (182,044) 1,095,510 998,369 2,932,258 179,888
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt	1,311,833 12,583 37,686 - 50,269	11,428 - 58,029 - 69,458	8,814 87,923 96,737	57,061 5,384 37,255 - 42,639	3,432 66,386 - 69,818	5,818 5,2,428 - 58,247	1,207,333 10,947 - 57,121 - 68,068	1,360,957 5,075 59,831 - 64,906	9,177 90,754 99,930	712,121 4,452 98,043 - 102,495	1,284,876 2,529 53,847 56,376	1,972,199 5,265 (182,044) 396,207 - 219,428	84,904 (182,044) 1,095,510 - 998,369
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium	1,311,833 12,583 37,686 - 50,269 244,689 (23,036)	428,838 11,428 58,029 69,458 244,689 (23,036)	1,185,779 8,814 87,923 - 96,737 244,689 (23,036)	57,061 5,384 - 37,255 - 42,639 244,689 (23,036)	3,432 	5,818 52,428 - 58,247 244,689 (23,036)	1,207,333 10,947 57,121 - 68,068 244,689 (23,036)	1,360,957 5,075 59,831 - 64,906 244,689 (23,036)	9,177 90,754 99,930 244,689 (23,036)	712,121 4,452 98,043 	2,529 53,847 - 56,376 233,568 (23,036)	1,972,199 5,265 (182,044) 396,207 219,428 251,798 179,888 (26,873)	11,434,166 84,904 (182,044) 1,095,510 - 998,369 2,932,258 179,888 (280,269)
OPERATING INCOME (LOSS): OTHER INCOME: Interest income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt	1,311,833 12,583 - 37,686 - 50,269 244,689 (23,036) 2,621	428,838 11,428 - 58,029 - 69,458 244,689 (23,036) 2,621	1,185,779 8,814 - 87,923 - 96,737 244,689 (23,036) 2,621	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621	3,432 66,386 	5,818 -52,428 -58,247 244,689 -(23,036) 2,621	1,207,333 10,947 	1,360,957 5,075 59,831 - 64,906 244,689 (23,036) 2,621	9,177 90,754 99,930 244,689 (23,036) 2,621	712,121 4,452 98,043 102,495 244,689 (23,036) 2,621	2,529 - 53,847 - 56,376 233,568 (23,036) 2,621	1,972,199 5,265 (182,044) 396,207 219,428 251,798 179,888 (26,873) 2,621	11,434,166 84,904 (182,044) 1,095,510
OPERATING INCOME (LOSS): OTHER INCOME : Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE : Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6)	1,311,833 12,583 - 37,686 - 50,269 244,689 - (23,036) 2,621 57,012	428,838 11,428 - 58,029 - 69,458 244,689 - (23,036) 2,621 68,198	1,185,779 8,814 - 87,923 - 96,737 244,689 - (23,036) 2,621 70,066	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621 96,792	3,432 	5,818 -52,428 -58,247 244,689 -(23,036) 2,621 70,947	1,207,333 10,947 - 57,121 - 68,068 244,689 - (23,036) 2,621 61,701	1,360,957 5,075 - 59,831 - 64,906 244,689 - (23,036) 2,621 66,532	9,177 - 90,754 - 99,930 244,689 (23,036) 2,621 95,650	712,121 4,452 98,043 - 102,495 244,689 (23,036) 2,621 74,070	2,529 - 53,847 - 56,376 233,568 - (23,036) (2,621 71,173	1,972,199 5,265 (182,044) 396,207 - 219,428 251,798 179,888 (26,873) 2,621 348,721	84,904 (182,044) 1,095,510 - 998,369 2,932,258 179,888 (280,269) 31,458 1,156,227
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6) Total Other Expense:	1,311,833 12,583 37,686 - 50,269 244,689 (23,036) 2,621 57,012 281,287	428,838 11,428 -58,029 69,458 244,689 -(23,036) 2,621 68,198 292,473	1,185,779 8,814 - 87,923 - 96,737 244,689 - (23,036) 2,621 70,066 294,341	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621 96,792 321,067	3,432 66,386 - 69,818 244,689 (23,036) 2,621 75,365 299,640	5,818 52,428 58,247 244,689 (23,036) 2,021 70,947 295,221	1,207,333 10,947 57,121 68,068 244,689 (23,036) 2,621 61,701 285,976	5,075 59,831 64,906 244,689 (23,036) 2,621 66,532 290,806	9,177 90,754 99,930 244,689 (23,036) 2,621 95,650 319,925	712,121 4,452 -98,043 -102,495 244,689 -(23,036) 2,021 74,070 298,344	2,529 - 53,847 - 56,376 233,568 - (23,036) 2,621 71,173 284,326	1,972,199 5,265 (182,044) 396,207 219,428 251,798 179,888 (26,873) 2,621 348,721 756,156	11,434,166 84,904 (182,044) 1,095,510
OPERATING INCOME (LOSS): OTHER INCOME: Interest income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6) Total Other Expenses: NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	1,311,833 12,583 37,686 - 50,269 244,689 (23,036) 2,621 57,012 281,287	428,838 11,428 - 58,029 - 69,458 244,689 (23,036) 2,621 68,198 292,473 205,824	1,185,779 8,814 - 87,923 96,737 244,689 - (23,036) 2,621 70,066 294,341 988,175	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621 96,792 321,067 (221,367)	3,432 66,386 - 69,818 244,689 - (23,036) 2,621 75,365 299,640 (41,419)	5,818 52,428 58,247 244,689 (23,036) 2,621 70,947 295,221 210,390	1,207,333 10,947 57,121 68,068 244,689 (23,036) 2,621 61,701 285,976	5,075 59,831 64,906 244,689 (23,036) 2,621 66,532 290,806	9,177 90,754 99,930 244,689 (23,036) 2,621 95,650 319,925	712,121 4,452 -98,043 -102,495 244,689 -(23,036) 2,021 74,070 298,344	2,529 - 53,847 56,376 233,568 - (23,036) 2,621 71,173 284,326 1,056,926	1,972,199 5,265 (182,044) 396,207 219,428 251,798 179,888 (26,873) 2,621 348,721 756,156 1,435,471	11,434,166 84,904 (182,044) 1,095,510 998,369 2,932,258 179,888 (280,269) 31,458 1,156,227 4,019,561 8,412,974
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6) Total Other Expense: NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,311,833 12,583 37,686 50,269 244,689 (23,036) 2,621 57,012 281,287 1,080,815	428,838 11,428 -58,029 69,458 244,689 -(23,036) 2,621 68,198 292,473	1,185,779 8,814 - 87,923 - 96,737 244,689 - (23,036) 2,621 70,066 294,341	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621 96,792 321,067	3,432 66,386 - 69,818 244,689 (23,036) 2,621 75,365 299,640	5,818 52,428 58,247 244,689 (23,036) 2,021 70,947 295,221	1,207,333 10,947 57,121 68,068 244,689 - (23,036) 2,621 61,701 285,976 989,425	1,360,957 5,075 59,831 64,906 244,689 (23,036) 2,621 66,532 290,806 1,135,056	9,177 90,754 99,930 244,689 (23,036) 2,621 95,650 319,925	712,121 4,452 98,043 102,495 244,689 (23,036) 2,621 74,070 298,344 516,272	2,529 - 53,847 - 56,376 233,568 - (23,036) 2,621 71,173 284,326	1,972,199 5,265 (182,044) 396,207 219,428 251,798 179,888 (26,873) 2,621 348,721 756,156	11,434,166 84,904 (182,044) 1,095,510
OPERATING INCOME (LOSS): OTHER INCOME : Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE : Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6) Total Other Expense: NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS Capital Contributions - Facility Development Fees (Note 7)	1,311,833 12,583 - 37,686 - 50,269 244,689 - (23,036) 2,621 57,012 281,287 1,080,815	428,838 11,428 - 58,029 - 69,458 244,689 - (23,036) 2,621 68,198 292,473 205,824	1,185,779 8,814 - 87,923 - 96,737 244,689 - (23,036) 2,621 70,066 294,341 988,175 51,656	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621 96,792 321,067 (221,367)	3,432 66,386 	5,818 -52,428 -52,428 -244,689 (23,036) 2,621 70,947 295,221 210,390	1,207,333 10,947 	1,360,957 5,075 - 59,831 - 64,906 244,689 - (23,036) 2,621 66,532 290,806 1,135,056	9,177 - 90,754 - 99,930 244,689 (23,036) 2,621 95,650 319,925 1,057,406	712,121 4,452 98,043 102,495 244,689 (23,036) 2,621 74,070 298,344 516,272	2,529 - 53,847 - 56,376 233,568 - (23,036) 2,621 71,173 284,326 1,056,926	1,972,199 5,265 (182,044) 396,207 - 219,428 251,798 179,888 (26,873) 2,621 348,721 756,156 1,435,471	11,434,166 84,904 (182,044) 1,095,510 - 998,369 2,932,258 179,888 (280,269) 31,458 1,156,227 4,019,561 8,412,974
OPERATING INCOME (LOSS): OTHER INCOME : Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE : Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6) Total Other Expenses: NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS Capital Contributions - Facility Development Fees (Note 7) Transfers To Broadband Fund (Note 13)	1,311,833 12,583 - 37,686 - 50,269 244,689 - (23,036) 2,621 57,012 281,287 1,080,815	428,838 11,428 - 58,029 - 69,458 244,689 - (23,036) 2,621 68,198 292,473 205,824 178,874 (2,500)	1,185,779 8,814 - 87,923 - 96,737 244,689 - (23,036) 2,621 70,066 294,341 988,175 51,656 (2,500)	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621 96,792 321,067 (221,367) 7,482 (2,500)	3,432 66,386 69,818 244,689 (23,036) 2,621 75,365 299,640 (41,419)	5,818 - 52,428 - 58,247 244,689 - (23,036) 2,621 70,947 295,221 210,390 109,014 (2,500)	1,207,333 10,947 - 57,121 - 68,068 244,689 - (23,036) 2,621 61,701 285,976 989,425	1,360,957 5,075 - 59,831 - 64,906 244,689 - (23,036) 2,621 66,532 290,806 1,135,056 9,359 (2,500)	9,177 90,754 99,930 244,689 (23,036) 2,621 95,650 319,925 1,057,406	712,121 4,452 98,043 	2,529 - 53,847 - 56,376 233,568 - (23,036) (2,621 71,173 284,326 1,056,926 6,146 (2,500)	1,972,199 5,265 (182,044) 396,207 - 219,428 251,798 179,888 (26,873) 2,621 348,721 756,156 1,435,471 521,523,35 (2,500)	11,434,166 84,904 (182,044) 1,095,510 998,369 2,932,258 179,888 (280,269) 31,458 1,156,227 4,019,561 8,412,974 1,161,550 (30,000)
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6) Total Other Expenses: NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS Capital Contributions - Facility Development Fees (Note 7) Transfers To Broadband Fund (Note 13) Total of Capital Contributions and Transfers to Other Funds	1,311,833 12,583 - 37,686 - 50,269 244,689 - (23,036) 2,621 57,012 281,287 1,080,815 2,397 (2,500) (103)	428,838 11,428 - 58,029 - 69,458 244,689 (23,036) 2,621 68,198 292,473 205,824 178,874 (2,500) 176,374	1,185,779 8,814	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621 96,792 321,067 (221,367) 7,482 (2,500) 4,982	3,432 66,386 	5,818 - 52,428 - 58,247 244,689 - (23,036) 2,621 70,947 295,221 210,390 109,014 (2,500) 106,514	1,207,333 10,947 57,121 68,068 244,689 (23,036) 2,621 61,701 285,976 989,425 113,130 (2,500) 110,630	1,360,957 5,075 - 59,831 - 64,906 244,689 (23,036) 2,621 66,532 290,806 1,135,056 9,359 (2,500) 6,859	9,177 90,754 	712,121 4,452 98,043 102,495 244,689 (23,036) 2,621 74,070 298,344 516,272 41,064 (2,500) 38,564	2,529 - 53,847 - 56,376 233,568 - (23,036) 2,621 71,173 284,326 1,056,926 6,146 (2,500) 3,646	1,972,199 5,265 (182,044) 396,207 219,428 251,798 179,888 (26,873) 2,621 348,721 756,156 1,435,471 521,523,35 (2,500) 519,023	11,434,166 84,904 (182,044) 1,095,510 998,369 2,932,258 179,888 (280,269) 31,458 1,156,227 4,019,561 8,412,974 1,161,550 (30,000) 1,131,550
OPERATING INCOME (LOSS): OTHER INCOME: Interest Income Gain / (Loss) on Fair Market Value (FMV) Adjustment Other Income (Note 5) City Shops Rental Total Other Income OTHER EXPENSE: Interest on Long-Term Debt Debt Issuance Expense Amortization of Bond Discount / Premium Amortization of Bond Discount / Premium Amortization of Loss on Reacquired Debt Other Expenses (Note 6) Total Other Expense: NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS Capital Contributions - Facility Development Fees (Note 7) Transfers To Broadband Fund (Note 13) Total of Capital Contributions and Transfers to Other Funds CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS	1,311,833 12,583 - 37,686 - 50,269 244,689 - (23,036) 2,621 57,012 281,287 1,080,815 2,397 (2,500) (103)	428,838 11,428 - 58,029 - 69,458 244,689 (23,036) 2,621 68,198 292,473 205,824 178,874 (2,500) 176,374	1,185,779 8,814	57,061 5,384 - 37,255 - 42,639 244,689 - (23,036) 2,621 96,792 321,067 (221,367) 7,482 (2,500) 4,982	3,432 66,386 	5,818 - 52,428 - 58,247 244,689 (23,036) 2,621 70,947 295,221 210,390 109,014 (2,500) 106,514 316,904	1,207,333 10,947 57,121 68,068 244,689 (23,036) 2,621 61,701 285,976 989,425 113,130 (2,500) 110,630	1,360,957 5,075 - 59,831 - 64,906 244,689 (23,036) 2,621 66,532 290,806 1,135,056 9,359 (2,500) 6,859	9,177 90,754 99,930 244,689 (23,036) 2,621 95,650 319,925 1,057,406 15,492 (2,500) 12,992	712,121 4,452 98,043 102,495 244,689 (23,036) 2,621 74,070 298,344 516,272 41,064 (2,500) 38,564 554,837	2,529 - 53,847 - 56,376 233,568 - (23,036) 2,621 71,173 284,326 1,056,926 6,146 (2,500) 3,646 1,060,572	1,972,199 5,265 (182,044) 396,207 219,428 251,798 179,888 (26,873) 2,621 348,721 756,156 1,435,471 521,523,35 (2,500) 519,023	11,434,166 84,904 (182,044) 1,095,510 998,369 2,932,258 179,888 (280,269) 31,458 1,156,227 4,019,561 8,412,974 1,161,550 (30,000) 1,131,550

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY STATEMENT OF CASH FLOWS December 31, 2021

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Year To Date
Cash Flows From Operating Activities								<u> </u>	<u></u>			<u> </u>	
Receipts from power sales to customers	\$ 6,462,635		\$ 6,891,866 \$	5,967,208								\$ 5,478,064	\$ 74,777,001
Other operating cash receipts	(149,180)	293,932	181,551	207,063	95,247	168,486	226,407	159,592	329,214	571,342	88,729	134,825	2,307,208
Receipts from interfund rents and services Other cash payments	-	-	-	-	-	-	-	-	-	-	-	-	-
Payments for power	(2,913,341)	(2,905,294)	(3,257,047)	(2,832,979)	(3,012,161)	(2,812,251)	(2,961,541)	(3,352,897)	(3,453,596)	(3,064,845)	(2,515,398)	(171,013)	(33,252,364)
Payment for transmission	(415,225)	(415,225)	(403,071)	(306,878)	(292,776)	(316,430)	(461,645)	(464,321)	(462,854)	(400,648)	(323,435)	-	(4,262,508)
Payments to suppliers	(1,024,221)	(426,979)	(1,550,085)	(1,171,730)	(1,446,385)	(897,148)	(1,025,249)	(958,227)	(924,881)	(1,170,759)	(372,502)	80,065	(10,888,101)
Payments for utility tax	(601,318)	(522,041)	(546,400)	(471,224)	(444,959)	(496,096)	(611,705)	(634,728)	(566,276)	(476,265)	(447,864)	(521,216)	(6,340,093)
Payments to employees	(86,463)	(86,512)	(39,578)	(159,516)	(58,823)	(58,597)	(84,518)	(44,970)	(147,646)	(40,552)	(119,326)	(91,839)	(1,018,340)
Payments for interfund services	(299,607)	(288,721)	(279,982)	(303,413)	(265,490)	(298,603)	(284,730)	(298,820)	(296,337)	(284,051)	409,711	33,637	(2,456,406)
Net Cash Provided (Used) by Operating Activities	973,280	2,320,300	997,254	928,531	(114,577)	743,235	1,109,978	1,630,137	1,126,184	1,843,793	2,365,761	4,942,523	18,866,397
Cash Flows From Noncapital Financing Activities													
Interfund Loan Repayments Received	_	_	_	_	_	_	_	_	_	_	_	_	_
Transfer (to) / from Broadband Fund (Note 13)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(30,000)
Transfer (to) / from General Fund (Note 13)	· · · · · ·		` -				` -	` -					
Transfer (to) / from Industrial Development (Note 13)		-	<u> </u>	<u> </u>		-	-	-	-	<u> </u>	-	-	
Net Cash Used by Noncapital Financing Activities	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(30,000)
Cash Flows From Capital and Related Financing Activities											05.000	7.504.004	7 500 004
Proceeds from Issuance of Debt Bond Issuance costs (Paid) Refunded	-	-	-	-	-	-	-	-	-	-	65,000	7,501,084 (179,888)	7,566,084 (179,888)
Principal Paid on Long-Term Debt		-								-	(3,120,000)	(179,000)	(3,120,000)
Interest Paid on Long-Term Debt	-	_	-	-	(1,468,135)	-	-	-	_	_	(1,468,135)	-	(2,936,269)
Capital Contributions	2,397	178,874	51,656	7,482	97,612	109,014	113,130	9,359	15,492	41,064	6,146	288,278	920,505
Deferred Capital Contributions	-	36,600	-	-	-	24,600	32,400	-	-	-	-	63,000	156,600
Capital Contributions Refunded	-	-	-	-	(212,816)	-	-	-		-	-	-	(212,816)
Sale of Land	-	-	-	-	-	-	-	-	9,583	-	-	-	9,583
Acquisition and Construction of Capital Assets	(370,867)	(1,065,257) (849,783)	(430,694)	(952,581)	(492,322)	(661,442)	(495,746)	(559,553)	(1,127,010)	(1,212,664)	(1,443,534)	(2,312,455) 5.360.019	(11,124,124)
Net Cash Provided (Used) by Capital	(368,470)	(849,783)	(379,037)	(945,099)	(2,075,661)	(527,828)	(350,216)	(550,194)	(1,101,934)	(1,171,600)	(5,960,523)	5,360,019	(8,920,326)
and Related Financing Activities													
Cash Flows From Investing Activities													
Interest Received on Investments	12,583	11,428	8,814	5,384	3,432	5,818	10,947	5,075	9,177	4,452	2,529	5,265	84,904
Premium Received on Investments	12,000	- 11,420				-	-			-,402	2,020	-	-
Investments Sold *	5,764,493	-	-	-	-	-	-	-	-	-	-	(64,762)	5,699,732
Investments Purchased *	-	-	-	-	-	-	-	-	-	-	-	(12,515,608)	(12,515,608)
Net Cash Provided (Used) by Investing Activities	5,777,077	11,428	8,814	5,384	3,432	5,818	10,947	5,075	9,177	4,452	2,529	(12,575,104)	(6,730,972)
No Charles Control Control Control		4 470 445	004 504	(40.004)	(0.100.000)	242 702	700.000	4 000 545		074445	(0.504.504)	(0.075.000)	0.405.000
Net Change in Cash and Cash Equivalents	6,379,386	1,479,445	624,531	(13,684)	(2,189,306)	218,726	768,209	1,082,517	30,927	674,145	(3,594,734)	(2,275,063)	3,185,099
Cash and Cash Equivalents at Beginning of Period	13,552,895					19,833,267	20,051,992	20,820,201	21,902,718				13,552,895
		19 932 281	21 411 726	22 036 257						21 933 645	22 607 790	19 013 057	
		19,932,281 \$ 21,411,726	21,411,726 \$ 22,036,257 \$	22,036,257	22,022,572 \$ 19,833,267		\$ 20,820,201			21,933,645 \$ 22,607,790	22,607,790 19,013,057	19,013,057	
Cash and Cash Equivalents at End of Period	\$ 19,932,281		21,411,726 \$ 22,036,257 \$		\$ 19,833,267		\$ 20,820,201			21,933,645 \$ 22,607,790	22,607,790 19,013,057	19,013,057 16,737,994	
Cash and Cash Equivalents at End of Period							\$ 20,820,201						
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash							\$ 20,820,201						
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities	\$ 19,932,281	\$ 21,411,726	\$ 22,036,257	22,022,572	\$ 19,833,267	\$ 20,051,992		\$ 21,902,718	\$ 21,933,645	\$ 22,607,790	19,013,057	16,737,994	\$ 16,737,994
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income	\$ 19,932,281	\$ 21,411,726		22,022,572	\$ 19,833,267	\$ 20,051,992		\$ 21,902,718	\$ 21,933,645	\$ 22,607,790	19,013,057		
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net	\$ 19,932,281	\$ 21,411,726	\$ 22,036,257	22,022,572	\$ 19,833,267	\$ 20,051,992		\$ 21,902,718	\$ 21,933,645	\$ 22,607,790	19,013,057	16,737,994	\$ 16,737,994
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income	\$ 19,932,281	\$ 21,411,726	\$ 22,036,257	22,022,572	\$ 19,833,267 \$ 188,403	\$ 20,051,992 \$ 447,364		\$ 21,902,718	\$ 21,933,645	\$ 22,607,790	19,013,057	16,737,994	\$ 16,737,994
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense	\$ 19,932,281 \$ 1,311,833 531,667	\$ 21,411,726 \$ 428,838	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667	22,022,572 57,061	\$ 19,833,267 \$ 188,403 530,157	\$ 20,051,992 \$ 447,364 530,157	\$ 1,207,333	\$ 21,902,718 \$ 1,360,957	\$ 21,933,645 \$ 1,277,400 527,709	\$ 22,607,790 \$ 712,121 527,709	19,013,057 \$ 1,284,876	16,737,994 \$ 1,972,199	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net	\$ 19,932,281 \$ 1,311,833	\$ 21,411,726 \$ 428,838	\$ 22,036,257 \$ \$ 1,185,779 \$	22,022,572 57,061	\$ 19,833,267 \$ 188,403	\$ 20,051,992 \$ 447,364	\$ 1,207,333	\$ 21,902,718 \$ 1,360,957	\$ 21,933,645 \$ 1,277,400	\$ 22,607,790 \$ 712,121	19,013,057 \$ 1,284,876	16,737,994 \$ 1,972,199 527,709	\$ 16,737,994 \$ 11,434,166 6,358,130
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities:	\$ 19,932,281 \$ 1,311,833 531,667 (19,327)	\$ 21,411,726 \$ 428,838 531,667 (10,169)	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857	57,061 531,667 (59,538)	\$ 19,833,267 \$ 188,403 530,157 (8,979)	\$ 20,051,992 \$ 447,364 530,157 (18,518)	\$ 1,207,333 530,157 - (4,581)	\$ 21,902,718 \$ 1,360,957 530,157 (6,701)	\$ 21,933,645 \$ 1,277,400 527,709 (14,480)	\$ 22,607,790 \$ 712,121 527,709 - 23,974	\$ 1,284,876 \$ 227,709 - (17,325)	\$ 1,972,199 \$ 27,709 (1,979,699) 280,731	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857 379,927	22,022,572 57,061 531,667 (59,538) 532,494	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724)	\$ 1,207,333 530,157 - (4,581) (802,470)	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145)	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875)	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394	\$ 1,284,876 \$ 27,709 - (17,325) 334,082	16,737,994 \$ 1,972,199 527,709 (1,979,699) 280,731 (1,027,615)	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Inventory	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857 379,927 81,900	57,061 531,667 (59,538) 532,494 (503,955)	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498)	\$ 1,207,333 530,157 (4,581) (802,470) (186,762)	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288	\$ 21,933,645 \$ 1,277,400 527,709 - (14,480) (105,875) (12,301)	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394 16,650	\$ 1,284,876 \$ 27,709 - (17,325) 334,082 29,617	\$ 1,972,199 \$ 27,709 (1,979,699) 280,731 (1,027,615) 106,146	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857 379,927	22,022,572 57,061 531,667 (59,538) 532,494	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724)	\$ 1,207,333 530,157 - (4,581) (802,470)	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145)	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875)	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450)	16,737,994 \$ 1,972,199 527,709 (1,979,699) 280,731 (1,027,615)	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Inventory (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Power & Transmission AP Increase / (Decrease) in Accounts Payable	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (159,597) 129,799 (113,763)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857 379,927 81,900 29,911	57,061 57,061 531,667 (59,538) 532,494 (503,955) 16,099	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867	\$ 1,207,333 530,157 (4,581) (802,470) (186,762) 21,331	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394 16,650 15,099 (664,543) (148,830)	\$ 1,284,876 \$ 227,709 (17,325) 334,082 29,617 43,023	\$ 1,972,199 \$ 27,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Inventory (Increase) / Decrease in Power & Transmission AP Increase / (Decrease) in Accounts Payable Increases / (Decrease) in Accounted Wages	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (159,597) 129,799	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 - 17,857 - 379,927 81,900 29,911 (507,081)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818	\$ 1,207,333 530,157 (4,581) (802,470) (186,762) 21,331 373,871	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894)	\$ 22,607,790 \$ 712,121 527,709 23,974 1,476,394 16,650 15,099 (664,543)	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450)	\$ 1,972,199 \$ 1,972,199 \$ 527,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Inventory (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Accounts Payable Increase / (Decrease) in Accrued Wages Increase / (Decrease) in Accrued Wages Increase / (Decrease) in Incerned Facility Fees	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (159,597) 129,799 (113,763)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 - 17,857 - 379,927 81,900 29,911 (507,081)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818	\$ 1,207,333 530,157 (4,581) (802,470) (186,762) 21,331 373,871	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894)	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394 16,650 15,099 (664,543) (148,830)	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450)	\$ 1,972,199 \$ 27,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970 (20,492)	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307 (35,978)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Inventory (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Power & Transmission AP Increase / (Decrease) in Accrued Wages Increase / (Decrease) in Accrued Wages Increase / (Decrease) in Invented Facility Fees Increases / (Decrease) in Prepaid Leases	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (159,597) 129,799 (113,763)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 - 17,857 - 379,927 81,900 29,911 (507,081)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818	\$ 1,207,333 530,157 (4,581) (802,470) (186,762) 21,331 373,871	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894)	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394 16,650 15,099 (664,543) (148,830)	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450)	\$ 1,972,199 \$ 27,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Receivables (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Power & Transmission AP Increase / (Decrease) in Power & Transmission AP Increase / (Decrease) in Increase / (Decrease) in Cacrued Wages Increase / (Decrease) in Increase / (Decrease) in Increase / (Decrease) in Centre (Increase) Increase / (Decrease) in Construction Allowances (Note 1)	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (195,597) 129,799 (113,763) (13,847)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730 560	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857 379,927 81,900 29,911 (507,081) (617,101)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215 354,311	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253) (364,464)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818 80,852	\$ 1,207,333 530,157 (4,581) (802,470) (186,762) 21,331 373,871 140,879	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586 (36,744)	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894) 17,733	\$ 22,607,790 \$ 712,121 527,709 23,974 1,476,394 16,650 15,099 (664,543) (148,830) (2,198) -	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450) 378,733	\$ 1,972,199 527,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970 (20,492)	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307 (35,978)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Inventory (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Power & Transmission AP Increase / (Decrease) in Accrued Wages Increase / (Decrease) in Accrued Wages Increase / (Decrease) in Invented Facility Fees Increases / (Decrease) in Prepaid Leases	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (159,597) 129,799 (113,763)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 - 17,857 - 379,927 81,900 29,911 (507,081)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818	\$ 1,207,333 530,157 (4,581) (802,470) (186,762) 21,331 373,871	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894)	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394 16,650 15,099 (664,543) (148,830)	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450)	\$ 1,972,199 \$ 27,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970 (20,492)	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307 (35,978)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Power & Transmission AP Increase / (Decrease) in Accrued Wages Increase / (Decrease) in Accrued Wages Increase / (Decrease) in Prepaid Leases (Increase) / Decrease in Prepaid Leases (Increase) / Decrease) in Prepaid Leases	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (195,597) 129,799 (113,763) (13,847)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730 560	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857 379,927 81,900 29,911 (507,081) (617,101)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215 354,311	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253) (364,464)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818 80,852	\$ 1,207,333 530,157 (4,581) (802,470) (186,762) 21,331 373,871 140,879	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586 (36,744)	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894) 17,733	\$ 22,607,790 \$ 712,121 527,709 23,974 1,476,394 16,650 15,099 (664,543) (148,830) (2,198) -	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450) 378,733	\$ 1,972,199 527,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970 (20,492)	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307 (35,978)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Power & Transmission AP Increase / (Decrease) in Accountel Payable Increase / (Decrease) in Increase / (Decrease) in Increase / (Decrease) in Carread (Payable Increase / (Decrease) in Decreaded (Payable Increase) / Decrease in Increaded (Decrease) in Carreaded (Decrease) in Carreade	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (156,597) 129,799 (113,763) (13,847) (97,823)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730 560 - (101,695)	\$ 22,036,257 \$ \$ 1,185,779 \$ \$ 531,667 17,857 379,927 81,900 29,911 (507,081) (617,101)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215 354,311	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253) (364,464) - (118,709) -	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818 80,852 - (132,083)	\$ 1,207,333 530,157 - (4,581) (802,470) (186,762) 21,331 373,871 140,879 - (169,780)	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586 (36,744) - (97,987)	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894) 17,733 - (173,630) -	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394 16,650 15,009 (664,543) (148,830) (2,198) - (112,583)	\$ 1,284,876 527,709 - (17,325) 334,082 29,617 43,023 (353,450) 378,733 	\$ 1,972,199 527,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970 (20,492) (5,034) 1,126,222	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307 (35,978) (5,034) (0)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Power & Transmission AP Increase / (Decrease) in Accounts Payable Increase / (Decrease) in Accounts Payable Increase / (Decrease) in Increamed Facility Fees Increase / (Decrease) in Increamed Facility Fees Increase / (Decrease) in Prepaid Leases (Increase) In Expense Construction Allowances (Note 1) (Increase) / Decreases in Deferred Charges	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (195,597) 129,799 (113,763) (13,847)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730 560 - (101,695)	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857 379,927 81,900 29,911 (507,081) (617,101)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215 354,311	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253) (364,464)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818 80,852	\$ 1,207,333 530,157 - (4,581) (802,470) (186,762) 21,331 373,871 140,879 (169,780)	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586 (36,744) - (97,987)	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894) 17,733 - (173,630) -	\$ 22,607,790 \$ 712,121 527,709 23,974 1,476,394 16,650 15,099 (664,543) (148,830) (2,198) - - (112,583)	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450) 378,733	\$ 1,972,199 527,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970 (20,492)	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,857 791,307 (35,978) (5,034) (0)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Receivables (Increase) / Decrease in Prepaid Expenses Increase / (Decrease) in Decounts Payable Increase / (Decrease) in Accound Wages Increase / (Decrease) in Unearmed Facility Fees Increase / (Decrease) in Unearmed Facility Fees Increase / (Decrease) in Deferred Charges (Increase) / Decrease in Deferred Charges Prior Period Adjustments	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (156,597) 129,799 (113,763) (13,847) (97,823)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730 560 - (101,695)	\$ 22,036,257 \$ \$ 1,185,779 \$ \$ 531,667 17,857 379,927 81,900 29,911 (507,081) (617,101)	57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215 354,311	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253) (364,464) - (118,709) -	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818 80,852 - (132,083)	\$ 1,207,333 530,157 - (4,581) (802,470) (186,762) 21,331 373,871 140,879 - (169,780)	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586 (36,744) - (97,987)	\$ 21,933,645 \$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (405,894) 17,733 - (173,630) -	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394 16,650 15,009 (664,543) (148,830) (2,198) - (112,583)	\$ 1,284,876 527,709 - (17,325) 334,082 29,617 43,023 (353,450) 378,733 	\$ 1,972,199 527,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970 (20,492) (5,034) 1,126,222	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307 (35,978) (5,034) (0)
Cash and Cash Equivalents at End of Period Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Net Operating Income Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Accrued Pension Expense Other Income, Net Changes in operating assets and liabilities: (Increase) / Decrease in Receivables (Increase) / Decrease in Receivables (Increase) / Decrease in Pepaid Expenses Increase / (Decrease) in Accounte Payable Increase / (Decrease) in Accounter Payable Increase / (Decrease) in Unearmed Facility Fees Increase / (Decrease) in Unearmed Facility Fees Increase / (Decrease) in Despriad Leases (Increase) in Expired Construction Allowances (Note 1) (Increase) / Decrease in Deferred Charges Prior Period Adjustments	\$ 19,932,281 \$ 1,311,833 531,667 (19,327) (683,232) 87,569 (156,597) 129,799 (113,763) (13,847) (97,823)	\$ 21,411,726 \$ 428,838 531,667 (10,169) 672,849 93,850 5,635 155,035 543,730 560 (101,695) (101,695) \$ 2,320,300	\$ 22,036,257 \$ \$ 1,185,779 \$ 531,667 17,857 379,927 81,900 29,911 (507,081) (617,101) (105,604) \$ 997,254 \$	22,022,572 57,061 531,667 (59,538) 532,494 (503,955) 16,099 155,215 354,311 (154,823) 928,531	\$ 19,833,267 \$ 188,403 530,157 (8,979) 38,464 (195,265) 2,069 (186,253) (364,464) - (118,709) - \$ (114,577)	\$ 20,051,992 \$ 447,364 530,157 (18,518) (474,724) (35,498) 10,867 334,818 80,852 (132,083) (132,083) (132,083)	\$ 1,207,333 530,157 (4,581) (802,470) (186,762) 21,331 373,871 140,879 - (169,780) - \$	\$ 21,902,718 \$ 1,360,957 530,157 (6,701) (362,145) 122,288 15,727 104,586 (36,744) - (97,987) - \$	\$ 1,277,400 527,709 (14,480) (105,875) (12,301) 15,520 (406,894) 17,733 (173,630) (173,630) \$ 1,126,184	\$ 22,607,790 \$ 712,121 527,709 - 23,974 1,476,394 16,650 15,099 (664,543) (148,830) (2,198) - (112,583) - (112,583) - (112,583)	\$ 1,284,876 527,709 (17,325) 334,082 29,617 43,023 (353,450) 378,733 - 138,495 - \$ 2,365,761	\$ 1,972,199 527,709 (1,979,699) 280,731 (1,027,615) 106,146 31,831 3,374,554 555,970 (20,492) (5,034) 1,126,222	\$ 16,737,994 \$ 11,434,166 6,358,130 (1,979,699) 162,944 (21,852) (395,760) 47,515 2,510,657 791,307 (35,978) (5,034) (0)

^{*} The Electric Utility's cash is invested along with the City's cash in pooled investments. Pooled cash and investments are maintained in a separate fund for investment and are shown in individual funds as purchased on December 31 and sold on January 1. The rest of the year pooled cash and investments are shown as a component of cash and cash equivalents on interim cash flow statements.

City of Richland, Washington

Electric Utility
Notes to the Financial Statements
December 31, 2021

1. The construction allowance is the portion of line extension costs paid for by the Utility, assuming the expected number of permanent connections to the system result. The developer bears the full cost of the line extension up front, and the Utility pays its portion by refunding the developer based on the number of permanent connections to the line extension over a five-year period.

The refundable portion of fees collected is a deposit to guarantee connections to the line extension. Deposits are not characterized as revenue. Instead, a Deferred Revenue: Facility Fee Deposits account is included in the liability section of the balance sheet to offset the cash balance of these potentially refundable amounts. Five years from the date the line extension is energized, unused deposits expire and are recognized as revenue.

Year-to-date facility fees collected from customers totaled \$1,077,105 of which \$920,505 was recognized as revenue and \$156,600 represents refundable construction allowances recorded as unearned revenue.

2. Deferred outflows of resources represent expenses of the Utility that apply to future periods. The primary purpose of the deferred outflow of resources accounts is to accumulate expenditures that are to be recognized in future periods or allocated to more than one account number. Deferred outflow of resources includes unamortized loss on reacquired bond debt. Other Deferred Debits includes clearing accounts that are used to hold warehousing, overhead, and equipment costs pending final allocation.

GASB Statement 68, Accounting and Financial Reporting for Pensions, requires reporting the fund's proportionate share the State's retirement plan net pension assets and liabilities. Other Deferred Debits also includes contributions after the State retirement plan measurement date and Other Deferred Credits include the net difference between projected and actual investments earnings on pension plan investments.

3. Other Operating Revenue includes the items listed below, with year-to-date comparisons to the prior year.

Other Operating Revenue YTD Through:	December 2021	December 2020	Difference		
Permanent Service Fees	\$ 275,848	\$ 262,275	\$ 13,574		
New Account Fees	84,735	85,695	(960)		
Rewire / Charges to Repair Damage	38,511	63,059	(24,548)		
Delinquent Account Fees	(3,765)	56,699	(60,464)		
Disconnect Fees	1,650	50,092	(48,442)		
Pole Contracts	100,864	100,864	-		
BPA - Conservation Program (EEI)	1,162,398	692,908	469,490		
COVID Assistance	-	519,127	(519,127)		
Other	133,503	174,176	(40,673)		
Total Other Operating Revenue	\$ 1,793,744	\$ 2,004,894	\$ (211,150)		

4. Other Operating Expenses as reported on the Comparative Statement of Operations consist of power costs paid to Benton PUD for three customer accounts provided power through the Benton PUD system.

City of Richland, Washington

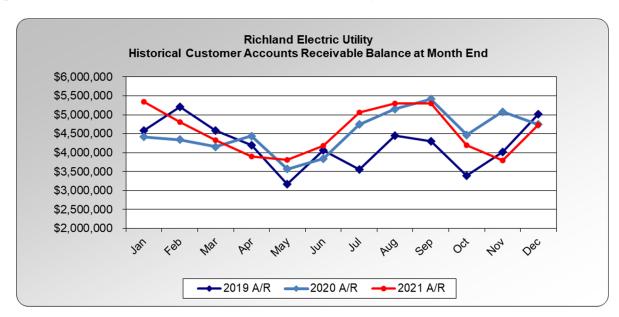
Electric Utility
Notes to the Financial Statements
December 31, 2021

5. Other Income as reported on the Comparative Statement of Operations includes Federal interest subsidies received relative to 2009 Build America Bonds issued as well as the following revenue sources:

Other Income YTD Through:	Dec	cember 2021	De	ecember 2020	Difference		
Interest Collected on Conservation Loan Payments	\$	45,934	\$	51,894	\$	(5,960)	
BPA - Conservation Admin Fee		233,844		158,640		75,204	
Meter Reading Revenue		253,874		244,374		9,500	
Work Performed for City Departments		539,649		494,482		45,167	
Gain / (Loss) on Land sales and Disposition of Assets		17,174		20,825		(3,650)	
Other		5,034		5,981		(947)	
Total Other Income	\$	1,095,510	\$	976,195	\$	119,314	

Other Income also includes revenues allocated to the Electric Utility for its share of Horn Rapids Industrial Park sale proceeds. In 1982, work was undertaken by the City to develop the Horn Rapids Industrial Park, Phase One. Proceeds from the sale of land at Horn Rapids Industrial Park are allocated to City Utility Funds from the Industrial Development Fund based on each utility's proportionate share of total improvement costs. The remaining maximum reimbursement due to the Electric Utility, contingent upon sale of Horn Rapids Industrial Park Phase One property as of December 2021 is \$145,377.

- 6. The Other Expenses reported on the Comparative Statement of Operations includes the cost of Non-Electric Utility Operations work. Some of the Non-Utility Operations costs are those charged to other City departments through the Interdepartmental Billing (IDB) process.
- 7. The Electric Utility recognized \$333,743 in facility development fee revenue (capital contributions) in the fourth quarter of 2021. According to Governmental Accounting Standard Board (GASB) Statement No. 33, capital contributions from external sources are to be recognized as revenue in the current year rather than as a direct increase to contributed capital. Year-to-date facility development fee revenue of \$928,305 is comprised of \$920,505 fees paid during the year and \$7,800 of expired refundable construction allowances.
- 8. The outstanding utility accounts receivable balance, net of allowance for doubtful accounts on December 31, 2021, is \$4,734,541. This represents a \$569,904 decrease from the previous quarter. The following graph presents month-end customer accounts receivable balances during the last three calendar years.



City of Richland, Washington

Electric Utility
Notes to the Financial Statements
December 31, 2021

Write-offs, recoveries, and accounts receivable balances for the year-to-date, with prior year comparisons are as follows:

Accounts Receivable YTD Through:	Dec	ember 2021	D	ecember 2020	Difference
Write-Offs	\$	3,900	\$	216,422	\$ (212,522)
Recoveries		6,793		12,573	(5,780)
Balance	\$	4,734,541	\$	4,746,381	\$ (11,840)

- 9. Customer Accounting Expense includes bad debt expense. Customer accounts receivable are written off using the allowance method as prescribed by generally accepted accounting principles. Under this method, the projected uncollectible portion of customer accounts receivable is presented on the balance sheet based on a study of prior years' actual write-offs. Uncollectible accounts are written off against this estimated allowance rather than to bad debt expense. The monthly expense is 1/12 of the estimated annual allowance. Periodically, actual write-offs as a percentage of billings are analyzed, and the allowance is adjusted with an offset to bad debts expense, or the monthly entry may be suspended if the allowance becomes too high.
- 10. Conservation expenses may vary greatly from month-to-month and from budgeted amounts, as expenses for conservation supplies, educational materials, and payment of incentives to customers do not follow a regular schedule. In the third quarter of 2021, a total of \$522,225 was spent on ductless heat pumps, windows, insulation, and commercial conservation programs. Year-to-date expenses on conservation measures total \$1,140,243.
- 11. In 2008, the Electric Utility received Residential Exchange Program (REP) payments totaling \$3,662,901 from the Bonneville Power Administration (BPA) as part of a return to public utilities of wholesale power overcharges during fiscal years 2007-2008. An additional payment of \$204,686 was received in November 2009. Between May 2009 and June 2010, \$3,740,631 of the proceeds were utilized to reduce customers' bills through a monthly billing credit program. Due to the nature of the billing schedule and billing software design, an exact cutoff of the credit sufficient to bring the balance to zero was not possible.

In addition to the above payments, BPA applies a "look-back" credit to Richland's monthly wholesale power bills. This is a return of overcharges related to the REP program in years prior to 2007. These billing credits reimburse for overcharges during fiscal years 2001-2006. Following recent industry negotiations, the monthly credit changed from \$98,575 to \$98,427 and should remain at this level through September 2020. The related settlement agreement resolves issues associated with overcharge reimbursement while limiting the amount of REP payments to Investor-Owned Utilities (IOUs). The look-back credit is reported as a net of purchased power to be consistent.

- 12. Bond ordinances require either maintenance of a cash Bond Reserve or purchase of bond insurance with an AAA rated provider to ensure debt is serviced in the event of financial hardship. The utility has historically purchased bond sureties to fulfill this requirement. However, due to the current economic climate, none of the surety companies currently enjoy an AAA rating. As a result, the utility funded a Bond Reserve, in 2008, in order to stay in compliance until the bond surety companies' ratings recover. The bond reserve was initially funded using \$993,000 in Facility Fee cash and \$2,111,575 in unrestricted cash. The amount of the bond reserve is adjusted annually and when additional debt is issued.
- 13. Monthly transfers to the Broadband Fund are presented in the financial statements as non-operating transfers to other funds.

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY COMPARATIVE MONTHLY ENERGY ACTIVITY FOR THE PERIOD ENDED December 2021

DEVENUES (No. of Heller Torn)	l 04	F.1. 04	1404	A 04		l 04	1.1.04	A 04	001	0.1.01	N 04	D 04	T. L. I.T. D. L.	Destruct		% Budget
REVENUES: (Net of Utility Tax)	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total To Date	Budget	Variance	Variance
Residential	\$ 3,761,665		-,,	\$ 2,338,960	-,,	, . ,	\$ 3,228,776 \$	-,,	-,,	\$ 2,112,319	-,,	\$ 2,812,047	\$ 32,776,694 \$		\$ 163,489	1%
Small General Service	583,604		540,718	515,153	482,187	517,776	623,190	659,065	604,925	503,472	479,387	520,678	6,607,107	6,760,495	(153,388)	-2%
Medium General Service	689,999		702,976	678,407	649,788	701,679	810,035	897,596	859,304	754,921	698,685	752,236	8,900,616	9,731,894	(831,278)	-9%
Large General Service	665,438 262,210		630,003 268,429	700,259	682,778	713,443	789,152	826,852	776,207	694,453	645,822	663,602	8,484,772	10,173,364	(1,688,591)	-17%
Small Industrial				258,628	316,457	323,361	347,085	369,314	355,641	373,747	338,985	326,703	3,801,487	1,641,049	2,160,438	132%
Large Industrial	455,887		424,887	473,449	453,666	462,991	485,328	495,106	507,290	457,583	486,864	470,566	5,640,609	6,465,547	(824,938)	-13%
Small Irrigation	1,144		937	19,386	12,756	6,914	16,421	19,053	19,357	16,403	11,138	2,959	127,164	146,623	(19,459)	-13%
Large Irrigation	2,357 5,620		(930) 5,620	41,376 5,620	110,941 5,620	160,762 5,620	235,783 5,620	276,982 5,620	224,019 5,620	163,725 5,620	95,770 5,620	10,831 5,620	1,323,894 67,446	1,255,232 52,744	68,662 14,701	5% 28%
Cable TV Amp	31,537		30,197	29,306	30.346	29,367	30,346	30,422	29,462	30,749	29.896	30,892	359,798	350,211	9,588	3%
Street Lighting Rental Lighting	10.499		10.141	10.183	10.408	29,367 10.856	10.462	10.906	10,568	11.079	10,326	11,601	126,413	126,863	(450)	3% 0%
Traffic Lights	3,529		3,522	3,166	3,171	3,093	3,029	2,957	3,261	3,262	3,356	3,480	39,562	42,801	(3,239)	-8%
-																
TOTAL REVENUES	\$ 6,473,488	\$ 5,620,098	5,882,312	\$ 5,073,893	\$ 4,790,098 \$	5,340,856	\$ 6,585,227	6,833,143	\$ 6,096,298	\$ 5,127,333	\$ 4,821,601	\$ 5,611,216	<u>\$ 68,255,563</u> <u>\$</u>	69,360,027	\$ (1,104,464)	-2%
CONSUMPTION (kWh):													Total To Date	Budget	Variance	% Budget Variance
, ,	40.064.550	20.052.400	27 244 474	24 040 007	24 425 545	05 044 070	26 200 001	26 272 000	20 200 211	22 255 204	20 040 722	20 604 600				
Residential	42,961,552		37,341,171	24,940,097	21,125,515	25,314,073	36,208,801	36,373,806	29,298,314	22,255,864	20,848,763	30,691,029	360,012,454	353,365,793	6,646,661	2%
Small General Service	7,779,373		6,905,812	6,476,957	6,064,756	6,428,885	8,108,563	8,955,264	8,498,312	6,416,984	6,039,814	6,549,444	85,693,470	87,698,409	(2,004,939)	-2%
Medium General Service	12,162,982		11,465,540	11,256,256	10,488,859	11,759,542	13,301,710	16,054,935	15,258,787	12,549,015	11,830,679	12,021,842	150,071,178	165,253,045	(15,181,867)	-9%
Large General Service	13,056,640		11,423,420	12,765,020	12,289,580	12,879,680	14,141,600	15,151,200	14,000,340	12,381,300	11,663,940	11,404,860	154,091,560	182,929,421	(28,837,861)	-16% 127%
Small Industrial	4,685,200 8,343,600		4,830,200	4,607,200	5,672,400	5,836,400	6,182,600	6,703,400	6,444,400	6,807,400	6,072,000	5,853,400	68,348,200	30,094,145	38,254,055	-13%
Large Industrial			7,447,200	8,732,400	8,337,600	8,667,600	9,037,200	9,279,600	9,560,400	8,481,600	9,216,000	8,749,200	104,432,400	120,630,641	(16,198,241)	-13%
Small Irrigation	17,719 22,252		14,422 17.673	22,364 278.619	88,955 1.570,589	196,765 2.622.592	252,630 3.852.844	293,120 4.716.033	297,801 3.762.517	242,759 2.507.068	180,958 1,212,151	45,373 82.111	1,663,551	1,937,705 18,994,497	(274,154) 1.669.204	-14%
Large Irrigation	22,252 107,092		17,673	107,092	1,570,589		3,852,844 107,092	107,092	3,762,517	2,507,068 107,092	1,212,151	107,092	20,663,701 1,285,104			35%
Cable TV Amp	451,268		323,068	264,321	231,601	107,092 201,080	219,033	257,236	294,270	354,826	388,245	426,343	3,743,407	953,785 4,214,140	331,319 (470,732)	-11%
Street Lighting	74,381		48,313	39,480	34,529	29,978	32,655	38,276	43,763	52,462	57,280	62,901	563,670	817,093	(253,423)	-11%
Rental Lighting Traffic Lights	35.436		35.325	29.882	29.952	28,759	27.778	26.685	31,328	31,347	32,788	34.689	382.609	433.377	(50,768)	-12%
TOTAL CONSUMPTION (kWh):	89,697,495		79,959,236	69,519,688	66,041,428	74,072,446	91,472,506	97,956,647	87,597,324	72,187,717	67,649,710	76,028,284	950,951,304	967,322,051	(16,370,747)	-2%
TOTAL CONSUMPTION (KWII):	69,697,495	10,100,023	79,959,230	09,519,000	00,041,420	74,072,446	91,472,506	97,950,047	67,597,324	12,101,111	67,049,710	76,026,264	950,951,304	907,322,051	(10,370,747)	-270
METERS:																% Budget
(Active meters at month end)													Monthly Avg	Budget	Variance	Variance
Residential	24.929	24.997	25.008	25.083	25.147	25,146	25.146	25.142	25.129	25.122	25,122	25.094	25,089	25,514	(425)	-2%
Small General Service	2,448	2,449	2,457	2,460	2,471	2,474	2,477	2,475	2,470	2,468	2,468	2,470	2,466	2,555	(89)	-4%
Medium General Service	301	302	301	301	289	291	299	299	302	304	304	309	300	334	(34)	-10%
Large General Service	54	54	54	55	55	55	52	52	53	53	53	51	53	67	(13)	-20%
Small Industrial	7	7	7	7	8	8	9	9	9	9	9	9	8	4	5	130%
Large Industrial	3	3	3	3	3	3	3	3	3	3	3	3	3	3	(0)	-8%
Small Irrigation	85	84	83	83	83	83	82	82	82	82	82	81	83	88	(6)	-6%
Large Irrigation	22	20	20	19	19	20	20	20	20	20	20	20	20	26	(6)	-24%
Cable TV Amp	1	1	1	1	1	1	1	1	1	1	1	1	1	1	-	0%
Street Lighting (unmetered)	1	1	1	1	1	1	1	1	1	1	1	1	1	1	_	0%
Rental Lighting (Accounts)	400	400	400	400	400	400	400	400	400	400	400	400	400	400	_	0%
Traffic Lights	56		56	56	56	56	56	56	56	56	56	56	56	58	(2)	
TOTAL ACTIVE METERS:	28,307		28,391	28,469	28,533	28,538	28,546	28,540	28,526	28,519	28,519	28,495	28,480	29,051	(571)	
	'															% Budget
METERED DEMAND (kW):													Total To Date	Budget	Variance	Variance
Residential	338	338	352	265	302	311	257	278	266	246	246	276	3,475		3,475	
Small General Service	17.941		18.916	17.703	19.050	19,192	28,323	25.490	27.146	22,764	22,764	18,024	259.443	-	259,443	
Medium General Service	32,085		34,165	31,545	32,637	33,633	39,998	41,010	39,560	35,402	35,402	33,475	420,134	475,598	(55,464)	-12%
Large General Service	24,138		23,874	25,452	26,632	27,136	30,737	29,641	29,480	27,367	27,367	23,535	319,357	411,316	(91,959)	-22%
Small Industrial	9,511		9,522	9,489	11,266	11,220	12,594	12,559	12,175	12,565	12,565	25,931	148,935	57,802	91,133	158%
Large Industrial	18,278		19,615	18,456	17,766	16,954	18,004	17,890	17,965	17,317	17,317	17,827	215,876	245,091	(29,215)	
	114		91	210	456	568	613	629	629	587	587	294	4,863	0,551	4,863	,0
Small Irrigation			41	2,333	5,583	6,466	9,512	10,103	8,479	7,615	7,615	904	58,879	59,702	(823)	-1%
Small Irrigation Large Irrigation	42									7,010	7,510	304				
Large Irrigation	102.447		106 576		113 602	115 /190	140.039	137 600	135 700	123 862	123 862	120.266	1 430 062	1 2/0 F00	181 452	150/
	102,447		106,576	105,453	113,692	115,480	140,038	137,600	135,700	123,863	123,863	120,266	1,430,962	1,249,509	181,453	15%
arge Irrigation	102,447	105,984	106,576 26,118		113,692 26,334	<u>115,480</u> 26,601	140,038 26,604	137,600 26,702	<u>135,700</u> 26,803	<u>123,863</u> 26,774	123,863 26,827	<u>120,266</u> 26,794	1,430,962	1,249,509	181,453	15%

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY

COMPARATIVE REVENUE AND CONSUMPTION FOR THE PERIOD ENDED December 2021

POWER SALE REVENUE (Net of City Utility Tax):	CURRENT QUARTER	BUDGET	VARIANCE FROM BUDGET	% VARIANCE FROM BUDGET	2021 - 2020 CURRENT QTR. (+/-)	2021 YEAR TO DATE	2021 - 2020 YTD (+/-)
Residential Small General Service Medium General Service Large General Service Small Industrial Large Industrial Small Irrigation Large Irrigation Cable TV Amp Street Lighting Rental Lighting	\$ 6,940,116 1,503,537 2,205,842 2,003,877 1,039,435 1,415,013 30,501 270,326 16,861 91,537 33,006	\$ 7,923,986 1,741,760 2,526,739 2,770,568 472,292 1,751,528 35,533 276,785 14,443 88,272 33,700	\$ (983,870) (238,222) (320,897) (766,691) 567,143 (336,514) (5,032) (6,459) 2,418 3,264 (694)	-12% -14% -13% -28% 120% -19% -14% -2% 17% 4% -2%	(835,955) (16,904) 66,542 (221,465) 241,070 111,418 (92) 26,912 2,019 (2,520) 477	\$ 32,776,694 6,607,107 8,900,616 8,484,772 3,801,487 5,640,609 127,164 1,323,894 67,446 359,798 126,413	501,917 315,466 (31,461) 648,033 174,999 2,700 194,635 20,188 1,943 (2,049)
Traffic Lights TOTAL POWER SALE REVENUE:	10,098 \$ 15,560,149	11,648 \$ 17,647,254	(1,551) \$ (2,087,104)	-13% -12%	(333) \$ (628,831)	39,562 \$ 68,255,563	236 \$ 2,796,443
CONSUMPTION (kWh): Residential Small General Service Medium General Service Large General Service Small Industrial Large Industrial Small Irrigation Large Irrigation Cable TV Amp Street Lighting Rental Lighting Traffic Lights TOTAL CONSUMPTION (kWh):	73,795,656 19,006,242 36,401,536 35,450,100 18,732,800 26,446,800 469,090 3,801,330 321,276 1,169,414 172,643 98,824 215,865,711	85,132,028 22,647,050 42,726,692 49,552,184 8,694,999 32,749,346 546,669 3,977,820 261,175 1,438,362 279,526 122,195 248,128,046	(11,336,372) (3,640,808) (6,325,156) (14,102,084) 10,037,801 (6,302,546) (77,579) (176,490) 60,101 (268,948) (106,883) (23,371) (32,262,335)	-13% -16% -15% -28% 115% -19% -14% -4% 23% -19% -38% -19%	(10,395,109) (323,274) 1,364,045 (4,016,520) 4,355,200 2,859,600 (8,833) 416,187 32,479 (106,597) (38,329) (5,105)	360,012,454 85,693,470 150,071,178 154,091,560 68,348,200 104,432,400 1,663,551 20,663,701 1,285,104 3,743,407 563,670 382,609	11,933,314 7,206,276 5,312,691 (9,300) 12,497,000 3,920,400 590 4,117,157 324,790 (264,977) (150,346) 1,394 44,888,989
Residential Small General Service Medium General Service Large General Service Small Industrial Large Industrial Small Irrigation Large Irrigation TOTAL METERED DEMAND (kW):	768 63,552 104,279 78,269 51,061 52,461 1,468 16,134 367,992	125,297 114,323 16,387 65,895 14,594 336,496	768 63,552 (21,018) (36,054) 34,674 (13,434) 1,468 1,540 31,496		(199) 10,309 1,953 (4,956) 23,016 (1,353) (229) 3,108 31,649	3,475 259,443 420,134 319,357 148,935 215,876 4,863 58,879 1,430,962	(10,736) 46,524 20,229 (762) 32,446 (2,064) (344) 5,327 90,620

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY

COMPARATIVE REVENUE AND CONSUMPTION FOR THE PERIOD ENDED December 2021

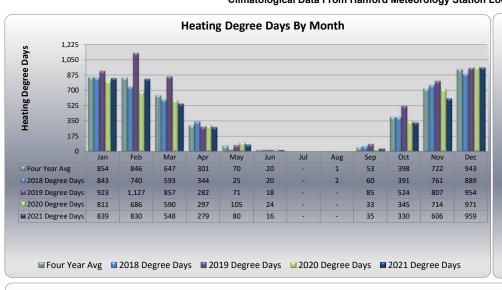
			% VARIANCE	MONTHI	_Y AVERAGE	% VARIANCE FROM	
	CURRENT	QUARTERLY	FROM	Y-T-D	Y-T-D		
	QUARTER	BUDGET	BUDGET	<u>ACTUAL</u>	BUDGET	BUDGET	
POWER SALE REVENUE PER METER:							
(Net of Utility Tax)							
Residential	\$ 276	\$ 309	-12%	\$ 109	\$ 107	2%	
Small General Service	609	677	-11%	223	220	1%	
Medium General Service	7,216	7,551	-5%	2,471	2,429	2%	
Large General Service	38,300	43,064	-12%	13,237	12,735	4%	
Small Industrial	115,493	115,486	0%	38,791	38,433	1%	
Large Industrial	471,671	535,000	-13%	156,684	164,574	-5%	
Small Irrigation	372	403	-8%	128	138	-8%	
Large Irrigation	13,516	10.454	23%	5,516	3,964	28%	
Cable TV Amp	16,861	14,443	14%	5,620	4,395	22%	
Street Lighting	91,537	88,272	4%	29,983	29,184	3%	
Rental Lighting	83	84	-2%	26	26	0%	
Traffic Lights	180	200	-11%	59	62	-5%	
System Average Per Meter	\$ 546	563	-3%	\$ 200	\$ 199	0%	
POWER SALE REVENUE PER KILOWATT HOUR: (Net of Utility Tax)	<u>(\$/kWh)</u>	<u>(\$/kWh)</u>		<u>(\$/kWh)</u>	<u>(\$/kWh)</u>		
Residential	\$ 0.2832	\$ 0.2852	-1%	\$ 0.0910	•	-1%	
Small General Service	0.2373	0.2314	2%	0.0771	0.0771	0%	
Medium General Service	0.1818	0.1776	2%	0.0593	0.0589	1%	
Large General Service	0.1696 0.1665	0.1677 0.1630	1% 2%	0.0551	0.0556	-1% 2%	
Small Industrial Large Industrial	0.1606	0.1604	0%	0.0556 0.0540	0.0545 0.0536	1%	
Small Irrigation	0.1943	0.1950	0%	0.0764	0.0757	1%	
Large Irrigation	0.2762	0.2903	-5%	0.0641	0.0661	-3%	
Cable TV Amp	0.1574	0.1659	-5%	0.0525	0.0553	-5%	
Street Lighting	0.2361	0.1902	19%	0.0961	0.0831	14%	
Rental Lighting	0.5759	0.3717	35%	0.2243	0.1553	31%	
Traffic Lights	0.3067	0.2882	6%	0.1034	0.0988	4%	
System Average Per Meter	\$ 0.0721	\$ 0.0711	1%	\$ 0.0718	\$ 0.0717	0%	
KILOWATT HOURS PER METER:	(kWh)	(kWh)		(kWh)	(kWh)		
Residential	2,939	3,318	-13%	1,196	1,154	3%	
Small General Service	7,699	8,808	-14%	2,896	2,860	1%	
Medium General Service	119,102	127,687	-7%	41,663	41,239	1%	
Large General Service	677,308	770,200	-14%	240,392	228,997	5%	
Small Industrial	2,081,422	2,126,810	-2%	697,431	704,792	-1%	
Large Industrial	8,815,600	10,003,214 6,194	-13% -8%	2,900,900	3,070,530 1,830	-6% -9%	
Small Irrigation Large Irrigation	5,727 190,067	150,235	-8% 21%	1,677 86,099	1,830 59,991	-9% 30%	
Cable TV Amp	321,276	261,175	19%	107,092	79,482	26%	
Street Lighting	1,169,414	1,438,362	-23%	311,951	351,178	-13%	
Rental Lighting	432	699	-62%	117	170	-45%	
Traffic Lights	1,765	2,097	-19%	569	627	-10%	
System Average Per Meter	2,524	2,836	-12%	2,783	2,775	0%	
							

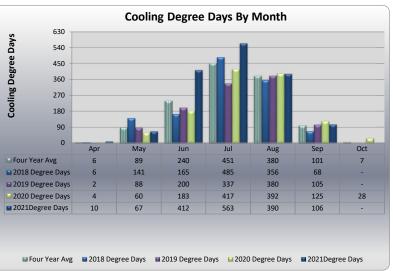
CITY OF RICHLAND, WASHINGTON KWH SALES MONTHLY ACTIVITY December 31, 2021

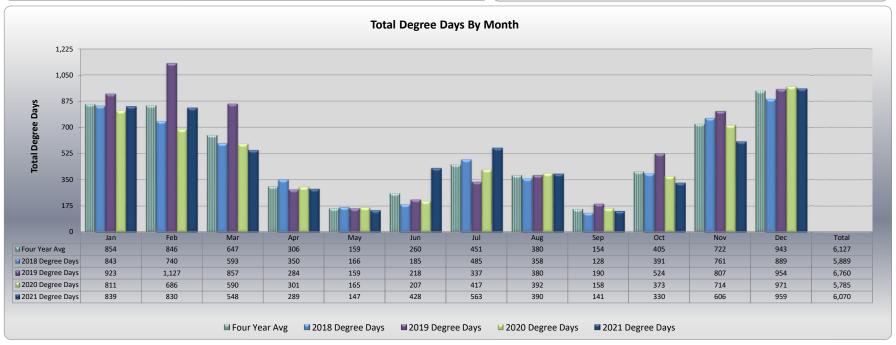
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	2017	62,048,398	47,914,464	35,158,691	24,005,005	22,086,610	23,313,198	30,040,964	31,916,160	25,818,412	19,779,494	22,955,082	30,937,579	375,974,057
	2018	44,374,772	31,993,720	34,871,383	25,266,717	19,017,436	23,993,782	28,296,950	31,865,796	25,663,042	19,633,583	21,153,863	32,499,588	338,630,632
	2019	39,597,871	38,129,336	49,830,822	28,493,781	19,279,665	23,183,854	27,717,749	31,968,874	26,186,935	19,605,925	24,790,993	38,278,466	367,064,271
	2020	38,935,267	33,391,001	32,026,840	30,053,283	19,718,645	19,423,100	26,873,074	34,593,924	28,873,241	23,502,098	24,628,883	36,059,784	348,079,140
	2021	42,961,552	32,653,469	37,341,171	24,940,097	21,125,515	25,314,073	36,208,801	36,373,806	29,298,314	22,255,864	20,848,763	30,691,029	360,012,454
Small	2017	9,516,305	9,620,357	7,665,378	5,943,461	6,074,129	6,364,762	6,955,841	8,097,137	7,076,428	6,809,698	6,227,992	6,864,170	87,215,658
General	2018	8,282,479	7,819,252	7,116,595	6,473,358	6,110,969	6,809,052	7,084,700	8,231,129	7,717,449	6,561,513	6,346,530	7,322,110	85,875,136
Service	2019	8,130,451	7,935,304	9,050,455	7,192,512	5,743,845	6,419,529	6,990,012	7,704,998	7,359,460	6,192,677	6,580,247	7,100,470	86,399,960
	2020	7,922,069	7,873,541	6,785,986	6,098,899	4,868,686	5,097,523	5,986,353	7,517,741	7,006,880	6,158,758	6,446,476	6,724,282	78,487,194
	2021	7,779,373	7,469,306	6,905,812	6,476,957	6,064,756	6,428,885	8,108,563	8,955,264	8,498,312	6,416,984	6,039,814	6,549,444	85,693,470
Medium	2017	14,498,561	16,065,806	13,455,268	12,017,254	11,697,162	12,516,825	13,720,718	15,680,702	14,813,311	13,421,127	12,265,681	12,288,448	162,440,863
General	2018	14,411,016	13,579,218	11,530,411	11,809,374	11,208,347	12,781,338	13,002,108	14,762,239	14,539,444	12,562,350	11,880,108	11,934,156	154,000,109
Service	2019	12,583,823	12,900,908	13,137,528	12,793,248	11,301,161	12,017,764	12,753,141	13,546,771	15,933,091	12,978,479	12,569,284	12,930,762	155,445,960
	2020	11,981,289	14,945,342	12,184,535	11,649,312	10,181,464	10,224,047	11,570,896	13,356,128	13,627,983	11,466,564	11,744,235	11,826,692	144,758,487
	2021	12,162,982	11,921,031	11,465,540	11,256,256	10,488,859	11,759,542	13,301,710	16,054,935	15,258,787	12,549,015	11,830,679	12,021,842	150,071,178
Large	2017	13,636,920	13,685,920	12,525,427	12,599,360	11,867,240	13,875,580	13,946,060	15,888,520	15,981,960	14,894,600	15,821,600	14,629,520	169,352,707
General	2018	15,686,900	15,428,040	11,964,760	18,052,600	14,250,080	16,637,480	17,241,620	15,692,000	18,372,360	16,688,460	15,502,420	14,253,100	189,769,820
Service	2019	14,179,400	14,566,240	14,378,780	14,352,800	14,082,660	14,663,810	15,265,520	13,721,600	18,037,640	15,659,300	12,704,360	12,017,960	173,630,070
	2020	11,477,460	13,461,220	11,357,660	12,005,980	11,191,560	11,811,640	12,659,220	14,427,140	16,242,360	13,425,600	13,387,580	12,653,440	154,100,860
	2020	13,056,640	12,933,980	11,423,420	12,765,020	12,289,580	12,879,680	14,141,600	15,151,200	14,000,340	12,381,300	11,663,940	11,404,860	154,091,560
Small	2017	2,020,400	2,100,200	2,007,400	2,139,000	1,977,000	2,176,800	2,256,400	6,286,200	(209,400)	2,291,400	2,037,400	1,909,400	26,992,200
Industrial	2018	2,751,400	1,976,400	1,817,200	2,023,800	1,883,800	2,080,600	2,087,400	2,352,800	2,466,400	2,216,000	2,229,000	2,236,000	26,120,800
	2019	1,498,800	1,509,000	1,319,400	1,537,200	1,412,400	1,363,800	1,493,400	4,682,400	16,668,600	2,940,800	4,021,600	4,685,600	43,133,000
	2020	3,868,600	4,583,600	4,541,600	5,963,200	4,181,600	3,903,200	4,886,400	3,735,400	5,810,000	5,149,600	4,522,400	4,705,600	55,851,200
	2021	4,685,200	4,653,600	4,830,200	4,607,200	5,672,400	5,836,400	6,182,600	6,703,400	6,444,400	6,807,400	6,072,000	5,853,400	68,348,200
Large	2017	9,616,800	10,699,200	8,971,200	9,086,400	8,995,200	9,428,400	8,878,800	5,421,600	12,558,000	9,220,800	9,660,000	8,791,200	111,327,600
Industrial	2018	9,766,800	10,026,000	9,039,600	9,325,200	7,748,400	8,210,400	9,072,000	9,872,400	9,625,200	9,250,800	9,825,600	8,470,800	110,233,200
	2019	5,408,400	5,833,200	5,516,400	5,796,000	4,767,600	4,852,800	4,741,200	5,331,600	4,844,400	4,980,000	5,392,800	5,275,200	62,739,600
	2020	9,568,800	10,219,200	8,959,200	9,716,400	7,278,000	8,372,400	7,125,600	7,981,200	7,704,000	7,100,400	8,516,400	7,970,400	100,512,000
	2021	8,343,600	8,580,000	7,447,200	8,732,400	8,337,600	8,667,600	9,037,200	9,279,600	9,560,400	8,481,600	9,216,000	8,749,200	104,432,400
Small	2017	19,522	29,705	165,519	(30,862)	(11,077)	203,830	272,632	284,799	322,849	270,502	155,614	57,261	1,740,294
Irrigation	2018	30,131	24,302	34,936	21,708	77,967	207,491	287,611	323,463	331,831	239,926	193,005	48,773	1,821,144
·	2019	23,238	22,794	25,687	17,563	50,723	163,292	270,616	290,701	307,021	258,217	168,801	58,328	1,656,981
	2020	25,840	14,998	10,035	20,824	110,048	188,869	251,090	274,364	288,970	290,624	140,492	46,807	1,662,961
	2021	17,719	10,685	14,422	22,364	88,955	196,765	252,630	293,120	297,801	242,759	180,958	45,373	1,663,551
Large	2017	19,222	22,361	21,361	102,846	769,215	2,285,135	3,226,036	4,407,551	3,047,384	2,940,334	1,325,655	79,290	18,246,390
Irrigation	2018	26,048	25,242	21,682	333,680	1,031,450	2,728,856	3,337,388	4,139,524	3,731,862	2,347,586	1,464,697	59,173	19,247,188
	2019	20,621	22,794	25,687	17,563	50,723	163,292	270,616	290,701	307,021	258,217	168,801	58,328	1,654,364
	2020	18,246	20,251	108,912	163,069	1,370,968	2,098,460	2,758,538	3,323,710	3,299,247	2,347,097	981,071	56,975	16,546,544
	2021	22,252	19,252	17,673	278,619	1,570,589	2,622,592	3,852,844	4,716,033	3,762,517	2,507,068	1,212,151	82,111	20,663,701
Cable	2017	74,613	74,613 74,613	74,613 74,613	74,613 74,613 74,613	74,613 74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	895,356
	2018	74,613	74,613	74,613	74,613	74,613	74,613	74,613 74,613	74,613	74,613	74,613	74,613	74,613	895,356
	2019	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	895,356
	2020	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	107,092	74,613	107,092	960,314
	2021	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	1,285,104
Street	2017	460,269	375,296	365,180	298,416	260,988	226,594	246,826	289,485	331,223	395,949	434,446	477,325	4,161,997
Lighting	2018	462,136	375,583	364,920	298,085	260,289	226,269	246,456	288,889	329,117	393,028	428,748	471,381	4,144,901
	2019	455,089	370,412	359,994	294,148	257,166	223,276	244,547	286,641	327,733	392,879	303,597	303,597	3,819,079
	2020	303,597	303,597	303,597	303,597	303,597	303,597	303,597	303,597	303,597	387,102	422,742	466,167	4,008,384
	2021	451,268	332,116	323,068	264,321	231,601	201,080	219,033	257,236	294,270	354,826	388,245	426,343	3,743,407
Security	2017	83,729 89,248	67,678 67,578	65,828 65,684	53,793 53,675	47,046 46,943	40,846	44,493 44,371	52,152	59,628	71,481	78,046	85,737 84,450	750,457 752,527
Lighting	2018	89,248	67,578	65,684	53,675	46,943	40,757	44,371	52,009	59,465	71,285	77,062	84,450	752,527
	2019	83,149	67,628	65,552	53,567	46,849	40,675	44,306	51,933	59,378	71,181	84,011	92,255	760,484
	2020 2021	89,311 74,381	72,822 49,652	65,550 48,313	48,568 39,480	42,476 34,529	42,090 29,978	42,090 32,655	46,658 38,276	53,479 43,763	64,109 52,462	69,997 57,280	76,866 62,901	714,016 563,670
Traffic	2017	38,732	41,487	35,428	37,418	32,159	30,207	32,024	28,411	22,338	32,217	35,001	36,281	401,703
Lights	2018	37,503	37,305	35,392	35,074	28,008	29,053	28,739	28,764	29,586	31,496	35,325	36,589	392,834
	2019 2020	37,845 34,040	39,800	39,852	31,278	29,546	27,772	26,305	27,225	30,744 27,452	28,229 30,845	31,421	38,419	388,436
	2020	34,040 35,436	39,820 38,640	35,212 35,325	31,086 29,882	31,698 29,952	26,067 28,759	25,910 27,778	26,001 26,685	27,452 31,328	30,845 31,347	33,623 32,788	39,461 34,689	381,215 382,609
Total	2017	112,033,471	100,697,087	80,511,293	66,326,704	63,870,285	70,536,790	79,695,407	88,427,330	79,896,746	70,202,215	71,071,130	76,230,824	959,499,282
System	2018	95,993,046	81,427,253	76,937,176	73,767,884	61,738,302	73,819,691	80,803,956	87,683,626	82,940,369	70,070,640	69,210,971	77,490,733	931,883,647
	2019	82,090,925	81,469,486	93,907,995	70,799,779	58,417,196	65,129,645	72,379,947	81,011,066	93,128,862	65,529,397	67,702,798	80,912,645	912,479,741
	2020 2021	84,303,138	85,000,005	76,453,740	76,128,831	59,353,355	61,565,606	72,557,381	85,660,476	83,311,822	70,029,889	70,968,512	80,733,566	906,066,321
	2021	89,697,495	78,768,823	79,959,236	69,519,688	66,041,428	74,072,446	91,472,506	97,956,647	87,597,324	72,187,717	67,649,710	76,028,284	950,951,304

City of Richland, Washington Electric Utility December 31, 2021

Climatological Data From Hanford Meteorology Station Located 25 Miles N.W. of Richland, WA







Degree days are indicators of how much energy a typical household will use for heating or cooling. Degree days are based on the assumption that when the outside temperature is 65° F, a household would not need heating or cooling to be comfortable. An increase in heating or cooling degrees days correlates with increased energy consumption. Degree days are the difference between the average daily temperature and 65° F. Cooling degree days result when the daily temperature average is above 65° F. Heating degree days result when the daily temperature average is below 65° F.

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY DETAILED BALANCE SHEET As of December 31, 2021

Acct. No.	Account Title	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
ASSETS														
12400	Premium on Investments	_	-	-	-	-	_	_	-	_	_	-	-	-
12805	Cash - Insurance Set Aside			-		_			-					
12809	Cash - Reserved for BPA REP Refund			-		_			-					
12810	Cash - Bond Redemption	1,148,908.42	1,653,597.53	2,158,286.64	2,662,975.75	3,167,664.86	2,204,219.34	2,708,908.45	3,213,597.56	3,718,286.67	4,222,975.78	4,727,664.89	644,765.20	1,168,230.35
12813	Cash - Conservation Loan (LGIP)	1,140,300.42	307,625.27	307,657.07	307,686.83	307,712.62	307,732.59	307,751.64	307,798.25	307,818.87	307,840.89	307,865.40	307,887.18	1,100,230.33
12814	Cash - Bond Reserve (LGIP)		4.904.370.81	4.904.871.07	4.905.339.32	4,905,745.11	4.906.059.30	4,906,358.99	4.907.092.24	4,907,416.63	4,907,763.03	4.908.148.67	4.908.491.38	
12840	Cash - Operating Reserve	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00
12845	Cash - 2018 Bonds (LGIP)	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00
12847	Cash - 2019 Bonds (LGIP)	5,449,585.86	5,450,386.00	5,073,376.31	5,073,854.44	4,765,486.97	4,765,802.31	4,687,453.47	4,688,088.47	4,688,368.44	4,111,271.75	3,416,752.11	2,460,762.45	1,090,840.16
12850	Cash - 2019 Bonds (EGIP)	3,443,363.60	3,430,380.00	3,073,370.31	3,073,834.44	4,703,480.37	4,703,802.31	4,007,433.47	4,000,000.47	4,000,300.44	4,111,2/1./3	3,410,732.11	65,000.00	23,135.89
12855	Cash - Capital Set Aside Bond		-				-	-	-	-	-	-	-	23,133.09
			-				-			-				
12851	Investments - Unrestricted	553,106.87				-			-	-	-		-	
12857	Investments - Bond Reserve	4,903,797.59	-	-	-	-	-	-	-	-	-	-	-	5,107,067.71
12860	Investments - Conservation Loan	307,588.83	-	-	-	-	-	-	-	-	-	-	-	307,910.91
12861	Investments - Bond Proceeds												-	6,983,346.31
12870	Cash - Facility Fees	223,162.41	152,592.25	332,267.30	366,331.00	264,654.53	330,659.17	368,043.28	437,964.83	390,293.65	388,397.27	385,169.72	377,505.97	423,684.47
12870	Cash - Facility Fees - Large Projects	-	-	-	-	-	-	-	=	•	=	-	-	-
12870	Cash - Facility Fees Subject To Refund	891,641.70	891,641.70	928,241.70	928,241.70	928,241.70	707,625.55	732,225.55	732,225.55	732,225.55	732,225.55	732,225.55	732,225.55	640,824.55
13100	Cash - Unrestricted	920,081.37	1,610,335.17	2,682,592.45	2,746,420.23	2,642,054.04	1,562,155.16	1,304,087.91	1,472,082.39	2,093,224.03	2,197,041.71	3,002,623.16	4,363,972.71	8,213,342.37
13100	Cash - Credit Support Reserve (NIES)	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00	639,000.00
13130	Cash - Conservation Loan	1,880,514.91	1,922,732.26	1,985,433.59	2,006,407.51	2,002,012.64	2,010,013.30	1,998,162.96	2,022,351.56	2,026,084.43	2,027,129.07	2,088,340.87	2,113,446.35	2,138,936.10
14100	Energy Conservation Loans	1,374,040.57	1,339,925.80	1,281,555.20	1,268,970.58	1,279,404.26	1,274,450.04	1,297,218.22	1,278,114.64	1,287,355.53	1,289,069.83	1,233,571.43	1,211,623.79	1,191,076.57
14101	Energy Conservation Loans Billed Monthly	155,620.19	152,693.54	153,779.44	151,345.19	150,419.16	152,090.38	148,796.35	148,882.09	141,998.22	143,774.20	141,957.27	143,023.29	142,144.43
14200	A/R - Customer Billings	4,959,655.17	5,567,854.65	5,036,801.41	4,574,239.97	4,153,108.49	4,077,590.44	4,463,925.64	5,347,776.11	5,595,524.65	5,610,782.78	4,509,598.12	4,127,226.30	4,785,979.74
14300	A/R - Misc.	71,083.05	190,592.59	113,393.79	157,644.15	72,855.70	99,676.96	161,653.91	96,859.10	272,715.40	382,861.03	62,771.94	141,606.55	251,386.74
14310	A/R - Pole Contracts	-	=	-	-	-	-		-	-	-		-	-
14320	Due from Other Funds	-	-	-	-	-	-	-	-	-	-	-	-	-
14400	Provision for Uncollectible	(213,274.65)	(223,465.82)	(234,396.11)	(244,869.04)	(256,097.33)	(266,627.20)	(276,805.72)	(285,016.22)	(295,262.27)	(306,562.96)	(316,501.88)	(326,365.01)	(51,439.00)
15400	Materials and Supplies	4,461,969.63	4,374,400.41	4,280,550.46	4,198,650.80	4,702,606.18	4,897,870.75	4,933,368.33	5,120,130.17	4,997,842.62	5,010,143.37	4,993,492.99	4,963,875.90	4,857,729.46
15410	Exempt Materials and Supplies	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69
16300	Stores Expense - Clearing	0,402.03	31,600.62	63,329.84	82,250.56	56,539.91	88,087.11	119,727.21	151,899.81	183,634.97	213,267.62	261,033.61	(41,122.06)	
16500	Prepaid Expenses	338,028.00	497,624.51	491,989.66	462,078.91	445,980.06	443,911.11	433,044.26	411,713.41	395,986.56	380,466.21	365,367.36	322,344.01	290,513.16
16512	WCIA Insurance Deposit	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00
17200	Net Pension Asset	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,300.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	4,921,406.00
18171	Unamortized Prem - 2013 Rev Ref Bonds	(1,470,496.12)	(1,464,904.88)	(1,459,313.64)	(1,453,722.40)	(1,448,131.16)	(1,442,539.92)	(1,436,948.68)	(1,431,357.44)	(1,425,766.20)	(1,420,174.96)	(1,414,583.72)	(1,408,992.48)	(1,403,401.24)
18172	Unamortized Prem - 2015 Rev Kei Bolids	(1,682,395.31)	(1,676,749.69)	(1,671,104.07)	(1,665,458.45)	(1,659,812.83)	(1,654,167.21)	(1,648,521.59)	(1,642,875.97)	(1,637,230.35)	(1,631,584.73)	(1,625,939.11)	(1,620,293.49)	(1,614,647.87)
18173	Unamortized Prem - 2018 Bonds	(994,619.76)	(991,530.88)	(988,442.00)	(985,353.12)	(982,264.24)	(979,175.36)	(976,086.48)	(972,997.60)	(969,908.72)	(966,819.84)	(963,730.96)	(960,642.08)	(957,553.20)
18174	Unamortized Prem - 2019 Bonds	(2,499,856.45)	(2,491,146.15)	(2,482,435.85)	(2,473,725.55)	(2,465,015.25)	(2,456,304.95)	(2,447,594.65)	(2,438,884.35)	(2,430,174.05)	(2,421,463.75)	(2,412,753.45)	(2,404,043.15)	(2,395,332.85)
18175	Unamortized Prem - 2021 Bonds													(1,147,246.70)
18400	Clearing Account - Overhead	0.00	62,837.55	114,866.05	173,919.94	345,039.54	413,020.94	505,731.62	622,409.64	664,927.48	790,135.07	840,800.02	995,193.71	0.00
18410	Clearing Account - Equipment	-	10,809.85	31,497.00	64,164.39	76,396.20	93,379.86	108,536.69	130,049.70	153,829.68	166,230.97	187,768.92	205,135.79	-
18500	Deferred Debits - Temp. Facilities	-	(7,425.00)	(18,675.00)	(26,550.00)	(30,150.00)	(38,700.00)	(46,125.00)	(54,450.00)	(61,425.00)	(70,425.00)	(80,325.00)	(88,425.00)	<u> </u>
18610	Deferred Debits - Damages & Claims	-	-	8,500.35	11,336.88	12,119.22	22,866.21	22,866.21	30,607.64	37,536.79	52,925.17	55,439.59	55,439.59	-
18620	Deferred Debits - Pension	641,714.00	641,714.00	641,714.00	641,714.00	641,714.00	641,714.00	641,714.00	641,714.00	641,714.00	641,714.00	641,714.00	641,714.00	595,660.00
18630	Deferred Debits - OPEB	110,481.27	110,481.27	110,481.27	110,481.27	110,481.27	110,481.27	110,481.27	110,481.27	110,481.27	110,481.27	110,481.27	110,481.27	92,502.44
18640	Conservation Programs	547,819.43	550,575.38	554,193.87	618,069.93	593,216.69	617,262.06	634,378.52	645,021.45	591,450.16	579,731.39	591,865.79	592,065.79	597,646.83
18916	Unamortized Loss on 2001 Refunded	39,496.52	37,779.28	36,062.04	34,344.80	32,627.56	30,910.32	29,193.08	27,475.84	25,758.60	24,041.36	22,324.12	20,606.88	18,889.64
18925	Unamort Loss 2003 Rev & Rev Ref Bonds	83,582.20	83,042.96	82,503.72	81,964.48	81,425.24	80,886.00	80,346.76	79,807.52	79,268.28	78,729.04	78,189.80	77,650.56	77,111.32
18926	Unamort Loss 2009 Rev & Rev Ref Bonds	89,505.17	89,110.87	88,716.57	88,322.27	87,927.97	87,533.67	87,139.37	86,745.07	86,350.77	85,956.47	85,562.17	85,167.87	84,773.57
	SUBTOTAL ASSETS	25,338,043.56	26,826,404.54	27,655,596.82	27,914,379.03	28,031,265.80	26,135,785.89	27,006,334.26	28,932,609.42	30,357,629.35	30,685,226.28	29,984,197.34	25,864,631.51	39,481,820.55
CWIP														
	Electric Plant Purchased	_	_	-	-	-	-	-	=	_	-	=	_	_
10700	Utility Plant Work in Progress	-	-	-	-	-	-	-	-	-	-	-	-	
10710	Utility Plant Work in Progress	1,899,283.81	2,006,567.40	2,144,445.64	2,308,930.13	2,540,010.28	2,695,255.53	2,848,779.64	2,985,766.27	3,144,314.47	3,375,308.24	3,542,999.21	3,692,957.65	1,012,900.11
10720		-	-		_,500,550.15		-	_,0.10,7.7.04	_,505,700.27		-		-	1,012,300.11
	TOTAL CWIP	1,899,283.81	2,006,567.40	2,144,445.64	2,308,930.13	2,540,010.28	2,695,255.53	2,848,779.64	2,985,766.27	3,144,314.47	3,375,308.24	3,542,999.21	3,692,957.65	1,012,900.11
	TOTAL CIVIP	1,033,203.81	2,000,307.40	2,144,440.04	2,500,950.13	2,340,010.28	2,093,233.53	2,040,779.04	2,903,700.27	3,144,514.47	3,373,306.24	3,342,333.21	3,092,937.05	1,012,900.11

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY DETAILED BALANCE SHEET As of December 31, 2021

Acct. No.	Account Title	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FIXED ASSET	s													
34100	Leasehold Structures & Improve - Solar Gen	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88
35000	Land and Land Rights	586,985.87	586,985.87	586,985.87	587,085.71	587,085.71	587,085.71	587,085.71	587,085.71	587,085.71	587,085.71	587,085.71	587,085.71	586,985.87
35300	Station Equipment	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56
35400 35500	Towers & Fixtures Poles & Fixtures	16,360.40 5,240,815.05	16,360.40 5,241,005.24	16,360.40 5,241,099.37	16,360.40 5,241,545.73	16,360.40 5,242,059.04	16,494.31 5,242,438.44	16,494.31 5,259,888.21	16,494.31 5,260,670.39	16,494.31 5,261,374.54	16,494.31 5,478,568.00	16,494.31 5,507,152.67	16,494.31 5,591,253.66	16,360.40 5,735,664.64
35600	Conductor - Overhead	786,937.08	788,621.59	788,621.59	789,157.22	790,228.48	794,816.96	798.054.51	799,292.65	800,375.27	801,582.45	803,261.36	805,351.20	1,473,916.25
35700	U/G Conduit	89,530.46	91,420.02	93,986.57	98,123.53	99,050.77	99,050.77	100,174.97	101,005.11	101,005.11	101,725.73	101,725.73	101,725.73	101,725.73
35800	Conductor - Underground	1,112,572.79	1,122,611.93	1,133,514.20	1,154,028.92	1,161,092.51	1,172,162.20	1,190,315.76	1,202,363.00	1,217,074.01	1,235,955.08	1,255,647.39	1,268,295.61	1,276,530.67
36000	Land and Land Rights	222,252.42	222,252.42	222,252.42	222,252.42	222,252.42	222,252.42	222,252.42	222,252.42	222,252.42	222,292.42	222,292.42	222,292.42	222,252.42
36100 36200	Structures & Improvements Station Equipment	1,465,481.15 5,686,450.82	1,465,481.15 5,702,065.51	1,465,481.15 5,738,138.41	1,465,481.15 5,742,731.89	1,465,481.15 5,748,459.91	1,465,481.15 5,751,131.44	1,465,481.15 5,752,850.98	1,465,481.15 5,754,594.35	1,465,481.15 5,757,267.77	1,465,481.15 5,761,217.84	1,465,481.15 5,762,234.60	1,465,481.15 5,767,303.74	1,465,481.15 5,803,425.17
36210	1st Street Substation	1,993,018.08	1,993,018.08	1,993,644.31	1,993,733.58	1,994,018.11	1,994,330.56	1,994,330.56	1,994,330.56	1,994,330.56	1,994,330.56	1,994,330.56	1,997,815.00	1,993,018.08
36211	1st Street Substation - SCADA	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15
36212	SCADA System - Wide	603,112.26	603,112.26	603,641.03	620,366.51	625,594.64	626,457.37	627,756.48	628,495.65	628,800.57	628,800.57	629,071.61	629,071.61	629,071.61
36220	Tapteal Substation	791,701.40	791,701.40	792,143.79	792,143.79	792,143.79	795,872.79	796,055.25	796,055.25	796,055.25	796,055.25	796,055.25	796,055.25	791,701.40
36221 36230	Tapteal Substation - SCADA Richland SW Sub-Stn Expa	66,140.03 1,509,675.81	66,140.03 1,510,048.49	66,140.03 1,510,048.49	66,140.03 1,510,048.49	66,140.03 1,510,048.49	66,140.03 1,510,048.49	66,140.03 1,510,048.49	66,140.03 1,510,048.49	66,140.03 1,510,048.49	66,140.03 1,510,048.49	66,140.03 1,510,082.37	66,140.03 1,510,082.37	66,140.03 1,509,675.81
36231	Richland SW Sub-Stn Expa	76,309.86	76,309.86	76,332.18	76,332.18	76,332.18	76,332.18	76,332.18	76,332.18	76,332.18	76,332.18	76,332.18	76,332.18	76,309.86
36250	Sub Stn Equip - Snyder St	3,626,524.78	3,626,524.78	3,626,827.15	3,626,827.15	3,626,827.15	3,626,827.15	3,626,827.15	3,626,950.02	3,628,516.49	3,629,384.12	3,655,393.62	3,659,237.04	3,659,237.04
36251	Snyder - SCADA	125,836.45	125,836.45	125,836.45	125,836.45	125,836.45	125,836.45	125,836.45	125,836.45	125,836.45	126,796.49	127,203.05	127,203.05	125,836.45
36260	Stevens Sub	2,105,149.25	2,105,149.25	2,105,854.75	2,106,935.97	2,106,935.97	2,106,935.97	2,153,539.42	2,154,045.28	2,154,045.28	2,154,355.66	2,166,168.40	2,192,755.64	2,198,430.76
36261	Stevens Sub - SCADA	178,159.50	178,159.50	178,159.50	178,159.50	178,159.50	178,159.50	178,159.50	178,159.50	178,159.50	178,159.50	178,566.06	178,566.06	178,159.50
36265 36266	Leslie Sub Leslie Sub - SCADA	4,363,563.84 3,577.64	4,363,563.84 3,577.64	4,363,563.84 3,577.64	4,363,748.67 3,577.64	4,363,748.67 3,577.64	4,363,748.67 3,577.64	4,363,748.67 3,577.64	4,363,748.67 3,577.64	4,363,748.67 3,577.64	4,363,748.67 3,577.64	4,363,748.67 3,577.64	4,363,748.67 3,577.64	4,363,563.84 3,577.64
36270	Thayer Sub	3,965,277.26	3,965,277.26	3,965,450.76	3,965,562.35	3,965,562.35	3,965,562.35	3,965,562.35	3,965,562.35	3,965,562.35	3,965,562.35	3,965,562.35	3,969,046.79	3,965,277.26
36271	Thayer Sub - SCADA	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73
36275	Sandhill Crane Substation	2,931,293.36	2,931,530.52	2,931,888.68	2,931,888.68	2,931,888.68	2,932,192.76	2,932,192.76	2,933,204.48	2,933,204.48	2,933,825.24	2,934,058.01	2,934,058.01	2,931,293.36
36276	Sandhill Crane - SCADA	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08
36281	SCADA Master - Shop	51,135.51	51,135.51 2,337,154.71	51,135.51 2,337,154.71	51,135.51 2,337,154.71	51,135.51 2,337,154.71	51,135.51 2,337,154.71	51,135.51 2,337,154.71	51,135.51 2,337,660.57	51,135.51 2,337,660.57	51,135.51 2,337,970.95	51,135.51 2,338,087.35	51,135.51 2,338,087.35	51,135.51 2,337,154.71
36285 36290	City View Substation SE Richland Substation	2,337,154.71 1,007,489.82	1,007,489.82	1,665,846.53	1,694,043.03	1,728,670.28	1,837,307.43	1,924,726.70	1,928,104.14	1,947,079.89	2,337,970.93	2,868,608.05	3,816,787.54	4,697,094.59
36292	Dallas Substation	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	50,000.00	80,790.40	80,790.40	80,790.40	80,790.40	80,790.40	80,790.40	80,790.40
36300	Storage Battery Equipment	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64
36400	Poles, Towers, Fixtures	8,591,595.76	8,593,217.59	8,596,235.93	8,604,074.90	8,652,945.44	8,671,724.43	8,678,291.78	8,723,812.22	8,740,061.34	8,783,327.16	8,805,469.15	8,843,958.85	8,910,803.16
36500 36600	Conductor - Overhead Conduit - Underground	8,902,697.91 42,488,914.90	8,903,176.18 42,507,594.28	8,904,006.19 42,517,377.21	8,904,601.40 42,530,139.56	8,907,591.49 42,541,130.08	8,913,751.47 42,545,991.14	8,918,172.16 42,552,287.09	8,922,787.20 42,559,384.52	8,925,125.34 42,611,943.00	8,930,287.40 42,664,796.90	8,934,098.42 42,669,349.86	8,937,878.16 42,674,142.42	8,965,324.20 43,477,117.27
36700	Conductor - Underground	42,211,089.96	42,290,161.69	42,341,810.99	42,376,226.85	42,399,118.12	42,431,656.99	42,508,549.24	42,620,047.49	42,704,616.92	42,749,950.90	42,808,157.48	42,839,286.80	44,796,202.14
36710	Underground Cond and Dev	14,870,034.91	14,891,286.43	14,896,968.19	14,952,634.34	15,010,230.04	15,042,809.19	15,079,115.56	15,161,749.59	15,248,350.35	15,283,062.03	15,287,399.54	15,342,672.69	15,394,434.38
36800	Line Transformers	9,784,302.03	9,786,043.57	9,786,043.57	9,786,088.21	9,802,447.87	9,802,447.87	9,803,446.56	9,803,446.56	9,803,446.56	9,803,832.52	9,803,832.52	9,805,231.31	9,816,427.72
36810	Line Transformers - Overhead	1,997,212.93	1,997,212.93	1,997,212.93	1,997,999.06	1,999,215.50	1,999,215.50	2,013,274.55	2,034,521.45	2,034,548.62	2,051,750.43	2,064,749.23	2,064,862.27	2,066,239.04
36820 36840	Line Transformers - Underground Dist Plant Line Transform	12,463,614.66 50,051.35	12,518,398.26 50,051.35	12,563,609.64 50,051.35	12,579,608.17 50,051.35	12,656,516.64 50,051.35	12,659,999.72 50,051.35	12,712,804.83 50,051.35	12,739,686.55 50,140.62	12,768,973.58 50,344.39	12,794,622.47 50,344.39	12,845,488.76 50,344.39	12,880,990.66 50,344.39	12,953,632.27 50,051.35
36900	Services	6,540,999.97	6,548,579.75	6,556,341.02	6,564,623.38	6,573,832.32	6,585,082.38	6.589.446.33	6,596,241.11	6,605,564.38	6,614,891.51	6,617,223.60	6,629,491.36	6,644,809.13
36910	Services - Overhead	718,958.27	723,102.37	725,432.05	727,006.78	728,594.03	729,429.19	731,798.26	732,598.03	733,056.43	733,840.14	733,840.14	733,967.30	740,148.29
36920	Services - Underground	4,474,038.50	4,488,483.14	4,500,750.17	4,516,210.46	4,528,179.11	4,542,874.52	4,557,013.38	4,571,045.45	4,585,338.95	4,601,463.90	4,614,223.34	4,625,649.32	4,710,117.73
37000	Meters	4,523,995.92	4,553,664.91	4,558,326.00	4,575,524.26	4,592,903.02	4,616,779.66	4,620,817.34	4,630,178.86	4,642,769.39	4,661,862.23	4,666,346.75	4,672,147.12	4,717,720.55
37100 37200	Installation Cust. Premises Leased Pr. Cust. Premises	119,716.08 1,039,967.82	119,716.08 1,039,967.82	119,716.08 1,039,967.82	119,716.08 1,039,967.82	119,716.08 1,039,967.82	119,716.08 1,039,967.82	119,716.08 1,040,143.56	119,716.08 1,040,143.56	119,716.08 1,040,143.56	119,716.08 1,040,143.56	119,716.08 1,040,143.56	119,716.08 1,040,143.56	119,716.08
37300	Lighting and Signal System	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,589,605.01	3,616,801.76
37320	Traffic Signals	805,746.09	805,746.09	805,746.09	805,746.09	805,746.09	805,746.09	805,746.09	805,746.09	805,746.09	805,746.09	805,767.53	805,767.53	805,746.09
37330	Distr Plant Tone Control	144.60	144.60	144.60	144.60	144.60	144.60	144.60	144.60	144.60	144.60	144.60	144.60	144.60
38900	Land and Land Rights	20,097.17	20,097.17 300,991.49	20,097.17 300,991.49	20,097.17 300,991.49	20,097.17 300,991.49	20,097.17 300,991.49	20,097.17 300,991.49	20,097.17	20,097.17	20,097.17	20,097.17 300,991.49	20,097.17 300,991.49	20,097.17 300,991.49
39000 39010	Structures & Improvements S & I - City Shops Elec	300,991.49 8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18	300,991.49 8,052,810.18	300,991.49 8,052,810.18	300,991.49 8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18
39020	S & I - City Shops Non-Elec	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00
39100	Office Furniture & Fixtures	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11
39200	Transportation Equipment	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05
39300 39400	Stores Equipment	33,274.99 242,174.68	33,274.99 242,174.68	33,274.99 242,265.32	33,274.99 242,265.32	33,274.99 242.265.32	33,274.99 242,265.32	33,274.99 242,265,32	33,274.99 242,265.32	33,274.99 242,265.32	33,274.99 242,265.32	33,274.99 242,265,32	33,274.99 242.265.32	33,274.99 242.174.68
39400	Tools, Shop & Garage Equip Laboratory Equip	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23
39600	Power Operated Equip	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44
39700	Communication Equip	2,827,733.02	2,827,808.98	2,884,709.92	2,891,744.71	2,956,083.86	2,990,874.04	3,029,150.60	3,034,435.17	3,053,941.97	3,062,793.10	3,140,958.79	3,144,947.33	3,152,369.30
39710	Communication Equip - Shops	216,102.33	216,115.99	216,115.99	216,115.99	216,115.99	216,115.99	216,115.99	216,115.99	216,115.99	216,256.83	216,256.83	216,256.83	216,102.33
39712	Communication Equip - GEMS Software	344,747.22	344,747.22	344,747.22	344,747.22	344,747.22	344,747.22	344,747.22	344,747.22	344,747.22	344,747.22	344,747.22	344,747.22	
39713 39800	Work Order System Miscellaneous Equipment	262,799.51 521,913.56	262,799.51 521,913.56	262,799.51 537,956.06	262,799.51 549,791.06	262,799.51 873,542.73	262,799.51 894,082.76	262,799.51 932,314.01	262,799.51 932,314.01	262,799.51 965,294.01	262,799.51 1,092,070.48	262,799.51 1,115,868.22	262,799.51 1,115,868.22	1,207,763.63
	TOTAL FIXED ASSETS	223,182,656.29	223,446,239.22	224,373,617.89	224,639,827.04	225,361,327.48	225,698,404.51	226,206,322.39	226,565,082.17	226,966,086.91	227,862,102.64	228,907,076.00	230,200,651.23	234,585,617.37
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CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY DETAILED BALANCE SHEET As of December 31, 2021

Acct. No.	Account Title	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
ACCUMULATED DEPRECIATION														
10810	Accum Depr - Transmission	(858,210.40)	(874,904.59)	(891,598.77)	(908,292.96)	(924,987.14)	(941,681.33)	(958,375.51)	(975,069.70)	(991,763.88)	(1,008,458.07)	(1,025,152.25)	(1,041,846.44)	(1,058,540.62)
10812	Accum Depr - Distribution	(92,647,850.64)	(93,144,829.93)	(93,641,809.17)	(94,138,788.47)	(94,635,767.70)	(95,132,747.01)	(95,629,726.24)	(96,126,705.55)	(96,623,684.78)	(97,118,216.73)	(97,612,748.61)	(98,107,280.56)	(98,601,812.44)
10814	Accum Depr - General Plant	(5,902,227.86)	(5,920,221.16)	(5,938,214.45)	(5,956,207.75)	(5,974,201.04)	(5,990,684.18)	(6,007,167.32)	(6,023,650.46)	(6,040,133.60)	(6,056,616.74)	(6,073,099.88)	(6,089,583.02)	(5,498,519.43)
10816	Accum Depr - City Shops	(12,085,392.18)	(12,085,392.18)	(12.085.392.18)	(12,085,392.18)	(12.085.392.18)	(12,085,392.18)	(12,085,392.18)	(12,085,392.18)	(12,085,392.18)	(12,085,392.18)	(12.085.392.18)	(12,085,392.18)	(12,085,392.18)
10820		212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22
10830	Ut Plant - Cost of Removal	446,791.74	446,791.74	446,791.74	446,791,74	446,791.74	446,791.74	446,791.74	446,791.74	446,791.74	446,791.74	446,791.74	446,791.74	446,791.74
10840		(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)
	TOTAL ACCUMULATED DEPR	(111,206,875.53)	(111,738,542.31)	(112,270,209.02)	(112,801,875.81)	(113,333,542.51)	(113,863,699.15)	(114,393,855.70)	(114,924,012.34)	(115,454,168.89)	(115,981,878.17)	(116,509,587.37)	(117,037,296.65)	(116,957,459.12)
LIABILITIES														
22143	Cur Ptn LTD - 2009 Bonds	_	_	_	_	_	_	_	_	_	_	_	_	_
22148	Cur Ptn LTD - 2013 Rev Ref Bonds	(635,000.00)	(635,000.00)	(635,000.00)	(635,000.00)	(635,000.00)	(635,000.00)	(635,000.00)	(635,000.00)	(635,000.00)	(635,000.00)	(635,000.00)	(665,000.00)	(665,000.00)
22152		(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(460,000.00)	(460,000.00)
22153	Cur Ptn LTD - 2018 Bonds	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,775,000.00)	(1,865,000.00)	(1,865,000.00)
22154		(255,000.00)	(255,000.00)	(255,000.00)	(255,000.00)	(255,000.00)	(255,000.00)	(255,000.00)	(255,000.00)	(255,000.00)	(255,000.00)	(255,000.00)	(270,000.00)	(270,000.00)
22155		(255,000.00)	-	(255,000.00)	(255,000.00)	(233,000.00)	-	-	-	(255,000.00)	(255,000.00)	(255,000.00)	-	-
22161	2013 Rev Ref Bonds Outstanding	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,830,000.00)	(14,165,000.00)	(14,165,000.00)
22162		(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(18,380,000.00)	(17,920,000.00)	(17,920,000.00)
22163	2018 Rev Bonds Outstanding	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(15,320,000.00)	(13,455,000.00)	(13,455,000.00)
22164	2019 Rev Bonds Outstanding	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(15,120,000.00)	(14,850,000.00)	(14,850,000.00)
22165	2021 Rev Bonds Outstanding	(13,120,000.00)	(13,120,000.00)	(15,120,000.00)	(15,120,000.00)	(13,120,000.00)	(13,120,000.00)	(13,120,000.00)	(13,120,000.00)	(13,120,000.00)	(13,120,000.00)	(13,120,000.00)	(65,000.00)	(6,415,000.00)
22830	Net Pension Liability	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(1,954,998.00)	(344,074.00)
22840		(954,206.73)	(954,206.73)	(954,206,73)	(954,206,73)	(954,206,73)	(954,206,73)	(954,206,73)	(954,206,73)	(954.206.73)	(954,206,73)	(954,206,73)	(954,206,73)	(968,612.16)
23200	A/P - Accrued Power Bills	(3,181,877.81)	(3,311,677.12)	(3,466,712.34)	(2,959,631.03)	(3,114,846.11)	(2,928,592.71)	(3,263,410.81)	(3,637,281.79)	(3,741,867.71)	(3,335,973.56)	(2,671,430.94)	(2,317,980.70)	(5,692,534.48)
23209	Accts Pay - Inventory	(5,101,077.01)	(5,511,677.12)	(5,100,712.51)	27.35	27.35	27.35	27.35	27.35	27.35	27.35	27.35	27.35	(3,032,331.10)
23210		(250,459.87)	(236,612.55)	(237,172.37)	(237,172.37)	(237,172.37)	(237,172.37)	(237,172.37)	(237,172.37)	(237,172.37)	(237,172.37)	(234,974.32)	(234,974.32)	(265,157.83)
23211	Accts Pay - Excise Tax	(250.64)	(270,478.67)	(237,826.46)	(244,917.29)	(208,227.05)	(200,121.06)	(220,354.32)	(272,192.02)	(267,630.31)	(46,227.82)	(212,260.93)	(199,811.76)	(5,946.46)
23212	Accounts Payable	(523,832.24)	(139,841.32)	(716,223.88)	(92,059.43)	(483,060.56)	(126,702.81)	(187,321.33)	(276,362.82)	(244,180.18)	(483,315.92)	(168,453.21)	(559,635.22)	(1,194,321.12)
23214	Deferred Revenue - Fac Fee Deposit	(704,840.70)	(704,840.70)	(741,440.70)	(741,440.70)	(741,440.70)	(520,824.55)	(545,424.55)	(577,824.55)	(577,824.55)	(577,824.55)	(577,824.55)	(577,824.55)	(640,824.55)
23215	Deferred Revenue - Fac Fee Large Projects	-	-	-	-	-	-	(0.10) -	-	-	-	-	-	-
23216	Due to Other Funds	-	-	-	-		-	-	-	-	-	-	-	
23217	Retainage Payable	-	-	-	-	-	-	-	-	-	-	-	-	(115,122.46)
23750	Accrued Interest - Bonds	(580,575.15)	(825,264.26)	(1,069,953.37)	(1,314,642.48)	(1,559,331.59)	(335,886.07)	(580,575.18)	(825,264.29)	(1,069,953.40)	(1,314,642.51)	(1,559,331.62)	(324,765.26)	(576,563.74)
24200	Accrued Sick and Vacation	(768,986.84)	(768,986.84)	(768,986,84)	(768,986.84)	(768,986,84)	(768,986.84)	(768,986,84)	(768,986.84)	(768,986.84)	(768,986.84)	(768,986,84)	(768,986.84)	(718,310.92)
25300	Deferred Credit - Pension	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(729,165.00)	(5,211,944.00)
25310	Deferred Credit - OPEB	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(110,445.12)	(101,858.58)
25402		(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(130,876.38)	(125,842.67)
25700	•	(5,567.56)	(5,538.26)	(5,508.96)	(5,479.66)	(5,450.36)	(5,421.06)	(5,391.76)	(5,362.46)	(5,333.16)	(5,303.86)	(5,274.56)	(5,245.26)	(5,215.96)
	TOTAL LIABILITIES	(76,666,082.04)	(76,912,930.95)	(77,893,516.15)	(77,013,993.68)	(77,768,179.46)	(75,773,371.35)	(76,458,301.04)	(77,250,111.02)	(77,562,612.40)	(77,419,111.31)	(76,848,200.85)	(72,583,887.79)	(86,031,328.93)
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	E & FUND EQUITY													
NI		(5,044,464.73)	(1,080,711.81)	(1,462,909.09)	(2,500,240.62)	(2,283,855.50)	(2,345,349.34)	(2,662,253.46)	(3,762,308.41)	(4,904,223.35)	(5,974,621.59)	(6,529,458.24)	(7,590,029.86)	(9,544,523.89)
21500	Ret Earnings - Ins Set Aside	-	-	-	-	-	-	-	-	-	-	-	-	-
21600		(46,006,814.37)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)	(51,051,279.10)
27150		(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)
27160		-	-	-	-	-	-	-	-	-	-	-	-	
43910	Residual Equity Transfer											-	-	
43900	Adjust to Retained Earnings	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64
	TOTAL NET INCOME & FUND EQUITY	(62,547,026.09)	(63,627,737.90)	(64,009,935.18)	(65,047,266.71)	(64,830,881.59)	(64,892,375.43)	(65,209,279.55)	(66,309,334.50)	(67,451,249.44)	(68,521,647.68)	(69,076,484.33)	(70,137,055.95)	(72,091,549.98)
	TOTAL ASSETS	139,213,108.13	140,540,668.85	141,903,451.33	142,061,260.39	142,599,061.05	140,665,746.78	141,667,580.59	143,559,445.52	145,013,861.84	145,940,758.99	145,924,685.18	142,720,943.74	158,122,878.91
	TOTAL LIABILITIES & FUND EQUITY	(139,213,108.13)	(140,540,668.85)	(141,903,451.33)	(142,061,260.39)	(142,599,061.05)	(140,665,746.78)	(141,667,580.59)	(143,559,445.52)	(145,013,861.84)	(145,940,758.99)	(145,924,685.18)	(142,720,943.74)	(158,122,878.91)

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY DETAILED REVENUE SHEET CY 2021 ACTUAL

REVENUES

KEVEN	UES													
Acct. No	Account Title	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Year To Date
41900	Interest Income	(12,534.03)	(11,287.81)	(8,692.74)	(5,240.02)	(3,277.68)	(5,717.22)	(10,707.79)	(4,871.92)	(8,855.45)	(4,132.55)	(2,459.81)	(5,229.35)	(83,006.37)
41900	(Gain)/Loss on Fair Market Value (FMV) Adjustment	-	-	-	-	-	-	-	-	-	-	-	182,044.49	182,044.49
41910	Interest (Consy Loan Int Payments)	(4,020.93)	(3,867.03)	(3,820.06)	(3,796.83)	(3,778.21)	(3,892.75)	(3,902.17)	(3,916.84)	(3,907.65)	(3,742.54)	(3,619.86)	(3,669.50)	(45,934.37)
41911	Interest on Conservation Loan Investment	(36.44)	(31.80)	(29.76)	(25.79)	(19.97)	(19.05)	(46.61)	(20.62)	(22.02)	(24.51)	(21.78)	(23.73)	(322.08)
41912	Other Interest Thru Collection Agency	(12.95)	(108.84)	(91.10)	(118.16)	(134.66)	(82.16)	(192.63)	(181.96)	(299.29)	(294.83)	(47.04)	(12.13)	(1,575.75)
41920	BPA - Conservation Admin Fee	(14,704.65)	(14,599.85)	(19,741.34)	(10,537.05)	(2,379.15)	(18,761.83)	(6,751.23)	(21,313.08)	(54,443.61)	(52,184.61)	(9,811.82)	(8,615.81)	(233,844.03)
41921	BPA - Conservation Program (EEI)	(89,287.60)	(88,258.36)	(105,920.32)	(54,899.03)	(30,080.59)	(92,240.18)	(27,245.00)	(183,436.32)	(278,160.28)	(90,687.55)	(54,488.72)	(67,693.84)	(1,162,397.79)
41922	LSO Lighting	-	-	-	-	-	-	-	-	-		-	-	
42100	Miscellaneous Revenue	-	(993.66)	-	-	(391.01)	(20.09)	-	(1.26)	-	-	(1,840.42)	-	(3,246.44)
42100	Other Operating Revenue	-	-	-	-	-	-	-	-	-	-	-	-	
42100	Transfers From General Fund	•	•	•	-	-	•	-	-	-	•	-		
43400	Insurance Recovery	-	-	-	-	-	-	-	-		-	-		
43401	Bonneville Power Admin. REP Agreement				-	-						-		
43902 44000	Prior Period Adjustment Electric Utility Tax	(600,838.06)	(521,561.83)	(545,920.28)	(469,919.27)	(444,716.23)	(495,573.17)	(611,298.19)	(634,248.45)	(565,776.98)	(475,786.07)	(447,387.16)	(520,737.62)	(6,333,763.31)
44000	Energy: Residential	(3,761,664.74)	(2,864,478.83)	(3,265,811.42)	(2,338,959.61)	(2,031,979.38)	(2,404,993.66)	(3,228,776.44)	(3,239,268.53)	(2,700,644.93)	(2,112,318.50)	(2,015,750.57)	(2,812,047.19)	(32,776,693.80)
44210	General Service	(3,701,004.74)	(2,004,470.03)	(3,203,011.42)	(2,330,939.01)	(2,031,979.30)	(2,404,995.00)	857.42	(3,239,200.33)	(2,700,044.93)	(2,112,310.30)	(2,013,730.37)	(857.42)	(32,770,093.00)
44211	Small Gen Service	(583,604.18)	(576,952.18)	(540,717.98)	(515,152.54)	(482,186.94)	(517,775.99)	(624,047.53)	(659,065.06)	(604,924.76)	(503,471.71)	(479.387.21)	(519,820.91)	(6,607,106.99)
44212	Medium Gen Service	(689,999.43)	(704,988.31)	(702,975.69)	(678,407.29)	(649,788.24)	(701,679.00)	(810,035.43)	(897,596.46)	(859,304.44)	(754,921.39)	(698.685.07)	(752,235.59)	(8.900.616.34)
44213	Large Gen Service	(665,437.66)	(696,762.90)	(630,003.23)	(700,258.66)	(682,778.19)	(713,443.46)	(789,151.77)	(826,852.49)	(776,206.83)	(694,453.00)	(645,822.44)	(663,601.57)	(8,484,772.20)
44215	Cable TV Amp	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(5.620.47)	(67.445.64)
44220	Large Commercial	- (-,,-	-	-	-	- ,	-	-	-	-	-	- '	-	
44221	Small Industrial	(262,209.71)	(260,928.09)	(268,428.51)	(258,628.04)	(316,456.92)	(323,361.19)	(347,085.34)	(369,313.85)	(355,640.59)	(373,746.75)	(338,984.73)	(326,703.32)	(3,801,487.04)
44222	Large Industrial	(455,886.79)	(466,992.26)	(424,887.37)	(473,449.02)	(453,666.36)	(462,990.72)	(485,327.81)	(495,105.70)	(507,289.65)	(457,583.43)	(486,864.28)	(470,565.75)	(5,640,609.14)
44225	Large Irrigation	(2,356.96)	(2,277.06)	929.96	(41,376.45)	(110,941.18)	(160,761.94)	(235,782.90)	(276,981.81)	(224,019.46)	(163,724.63)	(95,770.04)	(10,831.39)	(1,323,893.86)
44230	Small Irrigation	(1,143.89)	(694.72)	(937.44)	(19,386.07)	(12,755.89)	(6,913.90)	(16,421.08)	(19,052.92)	(19,357.19)	(16,403.48)	(11,138.41)	(2,959.12)	(127,164.11)
44410	Street Lighting	(31,536.61)	(27,281.52)	(30,196.79)	(29,305.50)	(30,345.59)	(29,366.70)	(30,345.59)	(30,421.85)	(29,461.50)	(30,748.90)	(29,895.60)	(30,892.12)	(359,798.27)
44420	Traffic Lighting	(3,528.81)	(3,738.03)	(3,521.56)	(3,166.13)	(3,170.70)	(3,092.80)	(3,028.74)	(2,957.37)	(3,260.55)	(3,261.79)	(3,355.89)	(3,480.03)	(39,562.40)
44700	Sales for Resale	-		-	-	-	-	-	-	-		-	-	
45100	Misc Service Revenue	(675.00)	(675.00)	(675.00)	(1,575.00)	(675.00)	(2,025.00)	(2,025.00)	(1,800.00)	(2,025.00)	(2,250.00)	(3,150.00)	(96,300.00)	(113,850.00)
45110	New Accounts	(5,895.00)	(4,575.00)	(6,555.00)	(7,950.00)	(5,700.00)	(9,315.00)	(8,460.00)	(7,740.00)	(7,770.00)	(6,570.00)	(6,870.00)	(7,335.00)	(84,735.00)
45112	Accounts Transfer Fee	(4.455.00)	- (4.500.00)	(0.454.00)	- (4.000.00)	- (000.00)	(0.700.00)	- (4.044.00)	(0.005.00)	(054.57)	(0.45.00)	(004.00)	(470.00)	(40,400,57)
45120	Reimb Loan Service Fees	(1,155.00)	(1,562.00)	(2,154.00)	(1,328.00)	(980.00)	(3,738.00)	(1,311.00)	(2,205.00)	(651.57)	(245.00)	(604.00)	(473.00)	(16,406.57)
45121 45122	Temp Service Fees Permanent Service Fees	(20,958.45)	(30,864.25)	(23,023.23)	(10,625.00)	(24,090.60)	(25,561.06)	(25,961.28)	(22,315.25)	(27,145.76)	(27,401.00)	(24,302.25)	(13,600.24)	(275,848.37)
45123	Damages & Claims	(20,936.43)	(30,004.23)	(23,023.23)	(10,625.00)	(24,090.60)	(25,501.00)	(25,961.26)	(6.459.46)	(27,145.76)	(27,401.00)	(25.318.57)	31.778.03	(273,040.37)
45124	Rewires & Underground Conversion	(23,743.79)	(214.46)	(469.31)	(300.00)	(1,750.91)	(2,871.72)	(1,666.31)	(0,439.40)	(4,374.17)	(2,720.71)	(200.00)	(200.00)	(38,511.38)
45125	Facilities Fees	(2.396.57)	(178.873.66)	(51.656.32)	(7,481.78)	(105,412.34)	(109.014.29)	(113,130.36)	(9.358.98)	(15,492.37)	(41,064.35)	(6,145.54)	(288,278.48)	(928,305.04)
45126	Contributed Capital (NonCash)	(2,000.01)	(170,070.00)	(01,000.02)	(7,401.70)	(100,412.04)	(100,014.20)	(110,100.00)	(5,555.55)	(10,432.07)	(41,004.00)	(0,140.04)	(233,244.87)	(233,244.87)
45150	Disconnect/Reconnect Fees	(50.00)	-	-	(50.00)	(250.00)	-	(100.00)	-	(75.00)	-	(475.00)	(550.00)	(1,550.00)
45152	Operations Disconnect/Rec Fees	-			-	(- ((100.00)	()		()	-	(100.00)
45154	Delinquent Account Fees	3,811.60	525.20	(140.40)	104.00	(109.20)	(85.80)	(2.60)	(2,792.40)	478.40	(4,318.60)	6,554.60	(260.00)	3,764.80
45160	Rental Lights Contract	(10,498.84)	(9,384.07)	(10,141.00)	(10,182.98)	(10,408.47)	(10,856.32)	(10,461.62)	(10,906.28)	(10,567.86)	(11,078.75)	(10,326.34)	(11,600.72)	(126,413.25)
45170	Land Sales	•	- 1	- 1	-	- 1		-	- 1	(9,583.20)	- 1	- 1	-	(9,583.20)
45440	Pole Contacts-Telecable	-	-	-	-	-	-	-	-	-	-	-	(100,863.50)	(100,863.50)
45601	EECBG/ARRA Grant Funds	-	-	-	-	-	-	-	-	-	-	-	-	-
45602	BAB Federal Interest Subsidy	-	-	-	-	-	-	-	-	-	-	-	-	
45603	COVID Assistance	-	-	-	-	-	-	-	-	-	-	-	-	
45610	Gain/Loss on Sale of Scrapped Assets	-	-	-	-	(291.62)	-	(5,391.15)		-	-	-	(1,908.39)	(7,591.16)
45629	Meter Reading Revenue	(18,959.99)	(19,625.57)	(23,144.70)	(22,920.77)	(19,965.04)	(22,298.62)	(19,332.48)	(20,565.08)	(21,884.38)	(24,381.84)	(20,630.05)	(20,165.32)	(253,873.84)
45630	Work For City Depts	-	(19,936.85)	(41,217.06)	-	(39,971.73)	(7,475.05)	(21,743.48)	(14,036.18)	(934.85)	(17,734.26)	(19,785.70)	(356,814.05)	(539,649.21)
45653	City Shops Rental	-	-	-	-	-	-	-	-	-	-	-		
45654	Land Lease												(5,033.71)	(5,033.71)
	TOTAL REVENUES	(7,264,944.95)	(6,516,609.21)	(6,715,562.12)	(5,670,555.46)	(5,474,072.27)	(6,139,547.14)	(7,444,494.58)	(7,768,505.59)	(7,097,221.41)	(5,880,871.22)	(5,442,204.17)	(7,128,401.62)	(78,542,989.74)

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY DETAILED EXPENSE SHEET CY 2021 ACTUAL

EXPENSES

Acct. No	Account Title	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Year To Date
40300	Depr Exp Transmission	15,873.44	15,873.43	15,873.44	15,873.43	15,873.44	15,873.43	15,873.44	15,873.43	15,873.44	15,873.43	15,873.44	15,873.43	190,481.22
40302	Depr Exp Distribution	497,800.04	497,799.99	497,800.05	497,799.98	497,800.06	497,799.98	497,800.06	497,799.98	495,352.70	495,352.63	495,352.70	495,352.63	5,963,810.80
40304 40306	Depr Exp Misc Depr Exp City Shops	17,993.30	17,993.29	17,993.30	17,993.29	16,483.14	16,483.14	16,483.14	16,483.14	16,483.14	16,483.14	16,483.14	16,483.14	203,838.30
40310	Transfer To Equip Replacement Fund	62,751.17	62,751.17	62,751.17	62,751.17	62,751.17	62,751.17	62,751.17	62,751.17	62,751.17	62,751.17	62,751.17	62,751.13	753,014.00
40311	Transfer To Broadband Fund	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	30,000.00
40810 40830	Taxes-City Occupation Taxes-Social Security	601,317.72	522,041.12	546,399.69	471,224.02	444,959.24	496,096.48	611,704.66	634,728.26	566,276.39	476,265.10	447,864.00	521,216.02	6,340,092.70
40830	Taxes-Social Security Taxes-State B&O	595.32	4,605.99	1,599.57	(61.34)	2,497.41	2,714.94	2,776.92	899.27	1,052.88	1,566.23	690.68	6,667.05	25,604.92
40920	Taxes-State Public Utility	269,348.67	232,881.26	242,967.73	207,665.16	194,549.85	216,784.70	269,002.67	265,545.36	44,945.99	210,359.22	198,777.77	228,193.00	2,581,021.38
41600	Contract Work Locator	-	-	-	-	-	-	-	-	-	-	-	-	-
41710 41711	Non-Utility Operations Non-Billable Work For Other Depts	57,012.26	68,173.11 24.96	70,012.22 54.26	96,713.06 79.22	75,364.97	70,946.71	61,646.84 54.26	66,227.93 303.86	95,107.71 542.60	74,069.57	71,172.52	348,609.33 111.78	1,155,056.23 1,170.94
42750	Accrued Interest Bonds	244,689.11	244,689.11	244,689.11	244,689.11	244,689.11	244,689.11	244,689.11	244,689.11	244,689.11	244,689.11	233,568.27	251,798.48	2,932,257.85
42756	Interest Exp-1999 Bonds	-	-	-	-	-	-	-	-	-	-	-		
42765	Interest Exp-Notes	-	-	·	•	-	·	-	-	-	-	-	-	
42800 42800	Amort of Debt Discount Debt Issuance Expense	-	-			-	-	-	-	-	-	-	179,888.09	179,888.09
42810	Amort of Loss on Reacquired Debt	2,621.48	2,621.48	2,621.48	2,621.48	2,621.48	2,621.48	2,621.48	2,621.48	2,621.48	2,621.48	2,621.48	2,621.48	31,457.76
42900	Amort of Debt Premium	(23,036.04)	(23,036.04)	(23,036.04)	(23,036.04)	(23,036.04)	(23,036.04)	(23,036.04)	(23,036.04)	(23,036.04)	(23,036.04)	(23,036.04)	(26,872.99)	(280,269.43)
43901	Prior Period Adjustment	-	-	-	-	-		-	-	-	-	-	-	-
55500 55520	Purchased Power Purchased Power WPPSS	2,911,511.00	3,057,157.00	2,649,710.00	2,816,604.00	2,599,641.00	2,766,959.00	3,161,404.00	3,270,546.00	2,883,532.00	2,346,806.00	1,969,746.00	2,981,308.00	33,414,924.00
55550	Purchased Power For Resale	-	-	-	-	-	-	-	-	-	-	-		
55501	BPUD Energy Charges For City Customers	754.49	-	1,124.18	309.57	-	583.72	343.21	-	624.90	262.64	-	755.47	4,758.18
55503 55504	Purchased Power - Non Federal Purchased Power - Renewable	162,192.00 7,872.31	146,496.00 (4,621.23)	176,003.90 23,886.32	156,960.00 26,309.40	162,192.00 33,365.00	180,189.22 32,420.88	162,192.00 32,390.08	162,192.00 29,301.00	200,223.18 26,089.67	162,564.00 18,749.23	157,538.50 11,053.76	185,380.75 8,448.78	2,014,123.55 245,265.20
56500	Transmission Expense	368,918.00	403,071.00	306,878.00	292,776.00	316,430.00	461,645.00	464,321.00	462,854.00	400,648.00	323,435.00	335,991.00	401,172.00	4,538,139.00
58000	Oper-Supervision & Engineering	182,130.63	113,652.84	104,966.93	132,130.26	97,278.23	107,169.47	104,695.70	107,568.04	143,788.72	87,537.05	111,456.62	299,425.57	1,591,800.06
58100	Oper-Load Dispatching	14,054.86	14,886.64	17,114.02	21,074.00	13,921.77	17,488.62	17,803.36	25,304.13	35,625.74	23,782.12	18,699.57	61,855.01	281,609.84
58200 58300	Oper-Station Expense Oper-Overhead Line	14,626.85	81,554.56	4,065.58 65,229.54	1,165.23 51,823.52	3,995.67 44,787.60	1,422.06 30,418.40	1,421.01 28,413.27	16,845.74	27,258.77	41,053.37	40,030.47	101,187.35	12,069.55 543,229.44
58350	Oper-PCB Expense	14,020.03		03,229.34	31,023.32	-	30,410.40	20,413.27	10,043.74	21,230.11	41,000.01	40,030.47	-	343,223.44
58400	Oper-Underground Line	1,334.12	10,444.79	1,936.26	5,768.37	6,284.38	16,547.05	4,484.79	3,525.23	476.97	1,376.59	506.96	576.44	53,261.95
58500 58510	Oper-Street Light & Signal	13.58	-	-	-	-	4,312.73	6.009.38	18,736.93	-	125.59	8.940.82	619.91	5,071.81
58510	Oper-Street Lights Oper-Telemeter Systems	39,749.63 474.75	26,733.01 27.13	39,761.25 73.01	35,862.72 1,101.34	15,929.22	5,604.20	6,009.38	18,736.93	20,909.44 27.13	24,812.24 43.60	8,940.82 15.65	56,894.99 (42.84)	2,500.74
58530	Oper-Traffic Signals	-	-	-	1,101.04	-	-	-	302.75	-	-	-	551.09	853.84
58550	Oper-Rental Lighting	-	-	-	-	-	-	-	-	-	-	-	-	
58600 58700	Oper-Meter Expense Oper-Customer Install	4,635.99 1,642.06	6,702.15	7,590.33	23,664.28	8,305.19	8,881.39	2,947.28	-	-	-	-	10,312.07	73,038.68
58800	Oper-Gustomer Install Oper-Misc Distribution	95,726.84	120,579.91	84,490.49	90,455.09	97,115.58	66,446.39	51,221.03	66,251.50	55,146.82	76,231.59	55,555.49	137,291.18	996,511.91
58900	Oper-Rents	-	1,484.62	1,484.62	-	742.31	1,484.62	742.31	-	1,484.62	848.74	-	-	8,271.84
59000	Maint-Supervision & Engineering	1,842.94	3,938.18	3,347.65	4,455.44	3,857.92	2,777.68	2,539.35	2,738.87	5,714.54	4,189.84	769.06	8,014.68	44,186.15
59100 59200	Maint-Structures Maint-Station Equip	978.05 998.99	11.998.03	7.471.05	7,752.87 16.106.04	796.82	6,753.76	5,709.10	7.693.71	10.932.39	17.989.42	17.635.62	(131.00)	8,599.92 126.048.54
59300	Maint-Overhead Lines	6,278.90	4,737.65	4,162.58	30,203.50	18,658.93	16,274.82	8,317.66	8,978.63	19,503.61	7,533.46	10,820.78	42,173.50	177,644.02
59400	Maint-Underground Lines	7,581.38	15,700.74	16,046.59	12,578.61	4,044.26	12,130.19	27,208.10	44,138.87	60,173.92	22,714.44	35,580.79	58,813.99	316,711.88
59500	Maint-Line Transformers	1,119.97 27.17	15,776.76	892.13 212.02	303.88	-	543.83	5,083.15	12,438.63	37,888.85	36,788.19	313.38	40,728.91	151,877.68
59510 59520	Maint-Line Transformers OH Maint-Line Transformers Underground	27.17	48.52	150.63	466.96 4,087.71	<u> </u>	239.05	1,218.70	163.49 256.46	4,403.69		865.99 472.36	1,623.89	1,784.15 12,452.49
59600	Maint-Street Lighting	605.50	-	200.84	3,849.10	-	389.60	- 1,210.70	-	307.11	-	-	1,023.44	6,375.59
59620	Other Maintenance	108.68	808.79	45.32	1,490.71	-	67.98	147.78	110.34	-	-	-	-	2,779.60
59700 59800	Maint-Meters Maint-Misc Distr Plant	204.42 12,238.16	704.37	704.37	1,630.95	76.66 10,672.14	2,884.52	2,173.30	893.20	2,195.53 13,822.71	2,292.43	457.76	5,574.57 37,632.00	19,792.08 168,233.82
59800	Maint-Vehicles	873.22	9,429.39	11,046.64	14,719.22	10,072.14	11,849.55	11,198.12	11,177.18	13,022./1	11,615.55	12,833.16	(785.90)	87.32
90200	Meter Reading Expense	80,802.78	74,533.42	76,507.43	104,113.47	68,586.92	63,656.60	78,035.55	49,071.38	60,344.64	49,760.04	56,491.77	226,176.83	988,080.83
90300	Customer Records & Collections	119,854.77	120,222.25	119,806.31	119,976.10	119,823.88	121,017.35	120,708.93	122,069.61	120,371.61	120,329.41	(143,394.31)	160,026.39	1,220,812.30
90400 90840	Uncollectible Accounts Customer Assistance Cons Program	10,030.00 35,976.66	10,030.00 46,490.41	10,030.00 76,324.67	10,030.00 92,307.81	10,030.00 58,201.58	10,030.00 85,322.52	10,030.00 65,958.08	10,030.00 217,842.72	10,030.00 137,802.21	10,030.00 163,471.35	10,030.00 64,058.19	(275,058.22) 256,508.70	(164,728.22) 1,300,264.90
90841	BPA reimbursement	35,370.00	40,490.41	70,324.07	-	-	-	-	217,042.72	137,002.21	103,471.33	-	230,300.70	1,300,204.90
92000	Admin & General Salaries	42,926.13	42,788.92	44,694.60	70,939.31	42,628.14	39,165.28	38,974.23	41,056.80	64,489.88	40,817.72	43,186.47	50,200.38	561,867.86
92100	Office Supplies & Expense	972.65	2,419.72	1,491.23	2,709.20	1,377.36	1,624.44	2,074.34	977.91	1,167.62	3,059.41	3,034.24	3,027.26	23,935.38
92300 92301	Outside Service Employees Service Territory Relations	40,256.25	38,663.75	47,833.51	41,812.52	46,271.41	47,127.94	60,975.88	56,327.04	61,107.25	53,209.29	(12,560.52)	75,106.75	556,131.07
92400	Insurance	16,098.79	16,098.85	16,098.85	16,098.85	16,098.85	16,098.85	16,098.85	16,098.85	16,098.85	16,098.85	16,098.85	16,098.85	193,186.14
92500	Injuries & Damages	-	-	-	-	-	-	-	-	-	-	-	-	
92600 93000	Employee Pension & Benefits	23,802.91 2.500.00	24,002.12 396.10	23,921.55 355.54	27,784.41 360.93	23,850.27 214.84	23,773.21 2.411.33	23,317.62 4.997.34	23,008.60 244.34	26,306.35 2.819.21	23,040.56 5.625.14	22,965.89 953.81	(1,956,712.01)	(1,690,938.52)
93000	Misc General Expenses Organizational Dues	172,704.57	18,190.00	300.54	300.93	214.84	360.00	4,997.34 5,402.86	244.34	2,819.21	5,025.14	3,452.00	241.00	21,263.58
93021	Information Systems Services	50,346.67	50,346.67	50,346.67	50,346.67	50,346.67	50,346.67	50,346.67	50,346.67	50,346.67	50,346.67	3,413.29	50,346.63	557,226.62
93100	Rents	-	-	-	-	-	-	-	-	-	-		-	557,220.02
93200	Maint Of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	
	TOTAL EXPENSES	6,184,233.14	6,134,411.93	5,678,230.59	5,886,940.58	5,412,578.43	5,822,643.02	6,344,439.63	6,626,590.65	6,026,823.17	5,326,034.57	4,381,632.55	5,173,907.59	68,998,465.85
			<u></u>		<u></u>	<u></u>								
	Net Income	1,080,711.81	382,197.28	1,037,331.53	(216,385.12)	61,493.84	316,904.12	1,100,054.95	1,141,914.94	1,070,398.24	554,836.65	1,060,571.62	1,954,494.03	9,544,523.89