



CITY OF RICHLAND, WASHINGTON
Electric Utility Financial Statements

For the Quarter Ended
December 31, 2023
(Unaudited)

Prepared by:
Finance Department

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July 23, 2024

**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY FINANCIAL STATEMENTS
December 31, 2023**

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CITY OF RICHLAND, WASHINGTON

ELECTRIC UTILITY

Current Financial Developments

The following comments address events impacting the Electric utility's financial position. These comments clarify certain financial activity, including the environment in which the financial transactions occur.

1st Quarter

- The Cost-of-Service Analysis (COSA), used to model future expenditures and revenues for each rate class, was updated. The COSA projection shows adequate reserves and debt service coverage ratios (> 2.00) through 2023 with a potential 6.5% rate increase beginning January 2024.
- Significant upcoming purchases are associated with cost increases for materials including \$11.4M in transformer and cable inventory orders.
- BPA made its decision on the application of \$500M in excess FFY2022 revenues resulting from secondary power sales. On January 6, 2023, BPA announced that 70% (\$350M) of the revenues will go towards public power through Reserve Distribution Clause (RDC) credits, 20% (\$100M) towards debt reduction, and 10% (\$50M) towards certain one-time fish and wildlife mitigation issues. The RDC credit will show on the City's wholesale power bills from December 2022 through September 2023 for an estimated total credit of \$6,897,986.
- The 2023 capital work plan for Energy Services is budgeted at \$11.1M with major work including:
 - \$4.5M – City View Substation Bank #2 installation and feeder extension
 - \$1.9M – Renewal & Replacement of underground cable in the Richland airport area.
 - \$1.2M – Stevens, Thayer and Fusion Substation engineering.
 - \$2.7M – Development line extensions and pole replacements.
 - \$0.8M – New residential services and purchase of SW service area.
- Staff recommended a revenue bond issuance of \$8M to support the planned capital work in the 2023-2025 timeframe plus \$12.7M for refunding of the 2013 revenue bonds.

2nd Quarter

- On May 9, 2023, S&P Global Relations confirmed Energy Services "A" bond rating with a stable outlook for existing outstanding electric revenue bonds.
- On May 24, 2023, \$19,415,000 of new electric revenue bonds were issued with a additional \$1,837,801 premium received. The proceeds provided \$8M in new revenue bonds and \$13,536,128 was used to refund higher cost 2013 revenue bonds.

3rd Quarter

- There were no developments to note.

4th Quarter

- On December 22, 2023, BPA announced an additional \$3.4M RDC credit will be applied to the City's wholesale power bills from December 2023 through October 2024. The credit is from \$285.4M in excess revenues resulting from secondary power sales.
- Supply chain disruptions for distribution transformers continue to be problematic with high costs and long lead times. Unrestricted cash will remain higher than normal until inventory material orders are received. Distribution transformers and substation power transformers are on order with deliveries expected from 2024 through 2025.

CITY OF RICHLAND, WASHINGTON

ELECTRIC UTILITY

Current Business Developments

The following comments address events influencing the operations of the Electric utility. These comments provide additional information not specifically addressed or identified in the financial statement presentation.

1st Quarter

- The increase in supply chain disruptions for transformers and electrical equipment continues post COVID. Longer electrical infrastructure delivery times combined with November and December 2022 substation sabotage incidents in the Northwest have heightened awareness for substation physical security. City staff have had discussions with NERC and the Electricity Information Sharing and Analysis Center (E-ISAC) for assistance with a Vulnerability of Integrated Security Analysis (VISA).
- The City and Port of Benton responded to an economic development opportunity in the North Horn Rapids Area that is part of the 1,641 acres transferred from the DOE to the City, Port and ENW. The potential customer is identified as Atlas Agro with plans to build a 350MW “green” fertilizer facility. If constructed, the facility would be considered a New Large Single Load (NLSL) by BPA with no obligation to be served by preference power or the Federal Columbia River Power System (FCRPS). Atlas Agro’s power supply options include market-based rates, potential non-federal contracts, or BPA’s New Resource (NR) rate which is ~\$90/MWh and not considered economical for most business needs. The City continues to support the potential project and is working with utility attorneys on a letter of intent to serve as a power supply contract is negotiated. Mitigating risks to the City and its existing customers is a principle of the negotiated contract.
- In December 2022, BPA announced its intent to join the Western Resource Adequacy Program (WRAP) as a binding participant for resource adequacy and other regional balancing responsibilities. The binding commitment for resource adequacy begins closer to 2028.
- BPA’s Provider of Choice framework, for post 2028 wholesale power contracts, continues to develop after initially being released in July 2022. The post 2028 framework will look like existing contracts with a tiered rate methodology, transfer service, irrigation discounts, and low-density discounts. A BPA recommended system size of 7,250MW is proposed with BPA needing to obtain additional generation capacity or energy to meet allocations. An Extended Power Upgrade (EPU) of approximately 175MW at Columbia Generation Station is part of the additional generation capacity being considered. New wholesale power contracts are expected to be ready for signatures by 3Q25.
- The AMI project is approximately 90% complete with the 30,900 total electric meter installations and 50% complete with the 21,900 total water meter installations.

2nd Quarter

- As of July 6, 2023, the AMI project is 95% complete with electric meter installations and 65% complete with water meter installations. Supply chain issues with manufacturing and delivering electric and water meters continues to delay meter replacements.

3rd Quarter

- Energy Services completed the 2023 Conservation Potential Assessment (CPA) as required by the State’s Energy Independence Act (EIA) and specified in 19.285.040 RCW. The CPA identifies cost-effective energy savings over 20 years. Washington’s Clean Energy

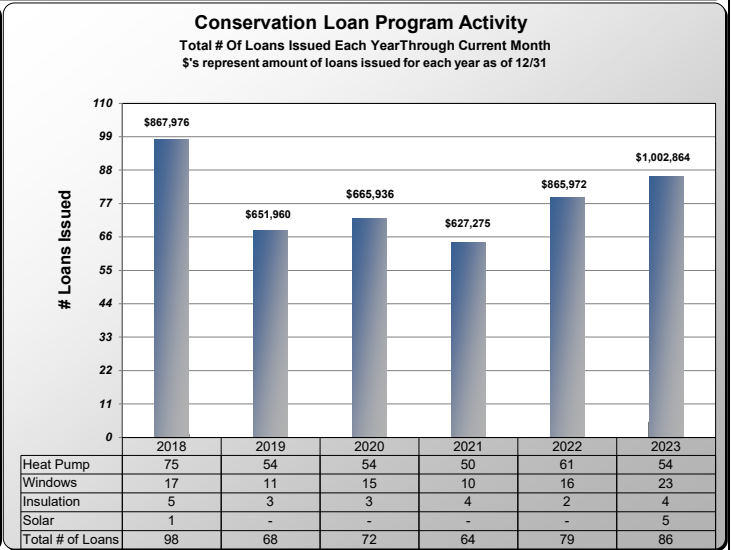
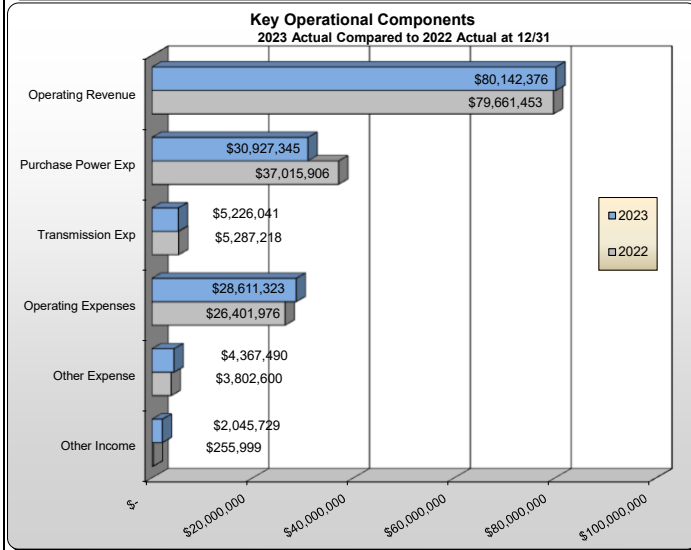
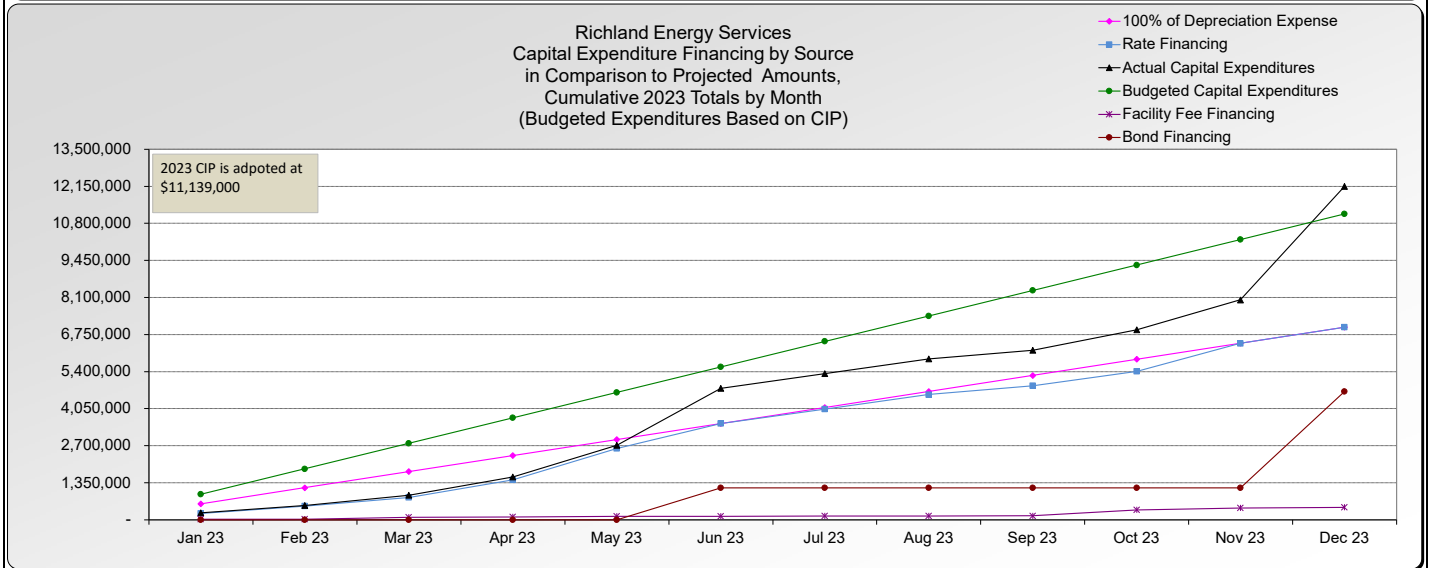
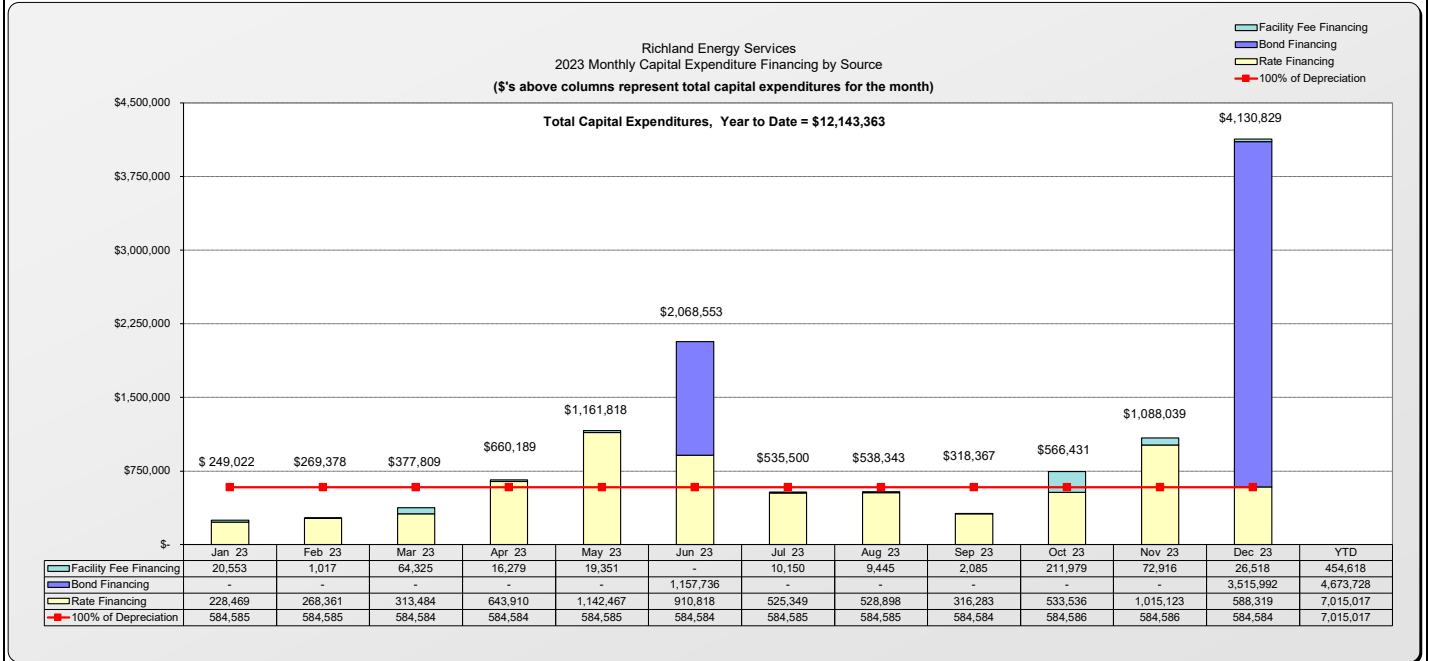
Transformation Act (CETA) as specified in 19.405 RCW also requires Energy Services to develop a Clean Energy Implementation Plan (CEIP) that includes specific values for the social cost of carbon when analyzing cost-effectiveness.

- The 2023 CPA identified energy conservation potential of 1.3MW in the 2-year period, 3.6MW in the 4-year period, 19.7MW in the 10-year period, and 51.3MW in the 20-year period. Energy savings projected are 6,538MWh in the 2-year period, 98,102MWh in the 10-year period, and 247,287MWh in the 20-year period. The energy costs for avoided energy over the 20-year period is levelized at \$47/MWh using 2016 dollars as also identified in the 2021 NW Power Plan.

4th Quarter

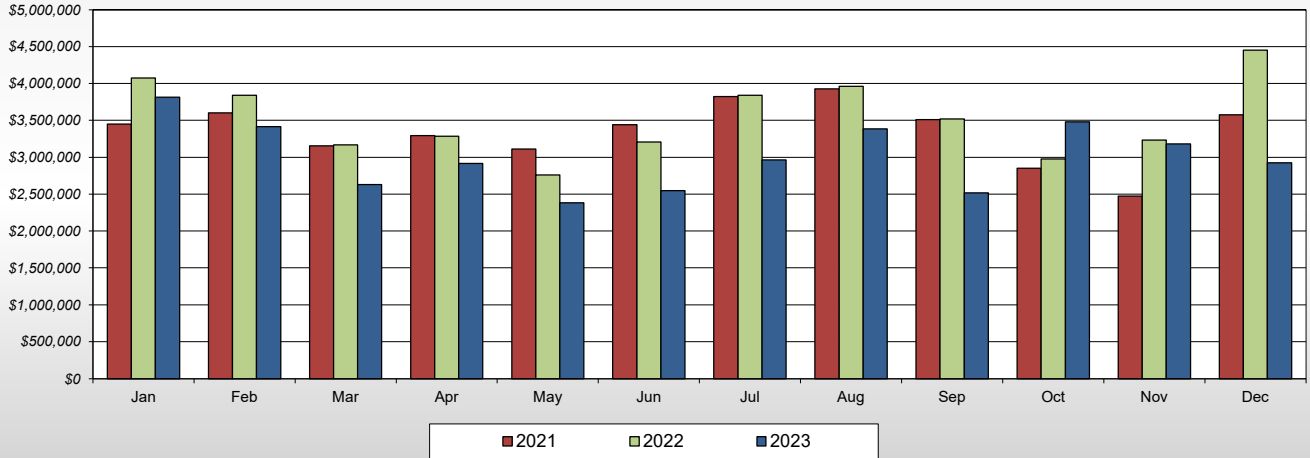
- BPA continues progress on four transmission upgrade projects to increase transmission capacity into the Tri-Cities 115kV transmission network. However, the four projects will not be completed until winter of 2027. Transmission capacity constraints and highest risks for overloading infrastructure typically occur in the June-August timeframes.
- Questions are increasing on the differences in results for Resource Adequacy (RA) capabilities in power generation resources. Pacific Northwest Utilities Conference Committee (PNUCC) completed the NW Regional Forecast of Power Loads and Resources for August 2023 through July 2033. Generating resources and planning reserve margins are projected to decrease because of carbon regulations while loads from electrification efforts are projected to increase. Forecasted loads from the PNUCC study show that loads may exceed available NW peak capacity resources beginning in 2027. BPA still projects to have adequate power resources to meet public power's 10-year load forecast needs.
- On November 8, 2023, Utah Associated Municipal Systems (UAMPS) and NuScale Power that were planning the Carbon Free Power Project at the Idaho National Lab cancelled the project. The project faced rising cost estimates from inflationary pressures and increased uneasiness from subscribing to the output with future cost uncertainty.
- Energy Environmental Economics (E3) completed a Net Metering (NEM) study for Association of Washington Cities (AWC) and Washington Public Utility District Association (WAPUDA). The results of the NEM study identified long payback periods of 15-24 years for solar customers with 12% of NEMs located in highly impacted communities. Utility compensation to NEM exceeds the value of the solar to the utility. The annual cost shift ranging from \$44-118/kW among the utilities studied. Energy Services will utilize results in future analysis of net metering rate structures.
- As of November 2023, the AMI is approximately 92.5% complete with the 30,900 total electric meter installations and 82.8% complete with the 21,900 total water meter installations. Supply chain issues with manufacturing and delivering electric and water meters continues to delay meter replacements. A customer portal will be included in the MyMeter project. The new portal will replace the current CIS eCare option and is expected to be completed by the end of 2024. An internal and external customer facing outage map solution is still being evaluated.
- The 6,361 total degree days for 2023 were 1.3% higher than the four-year average of degree days. This should result in slightly more energy consumed by customers in 2023.

CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY FINANCIAL TREND INFORMATION December 31, 2023

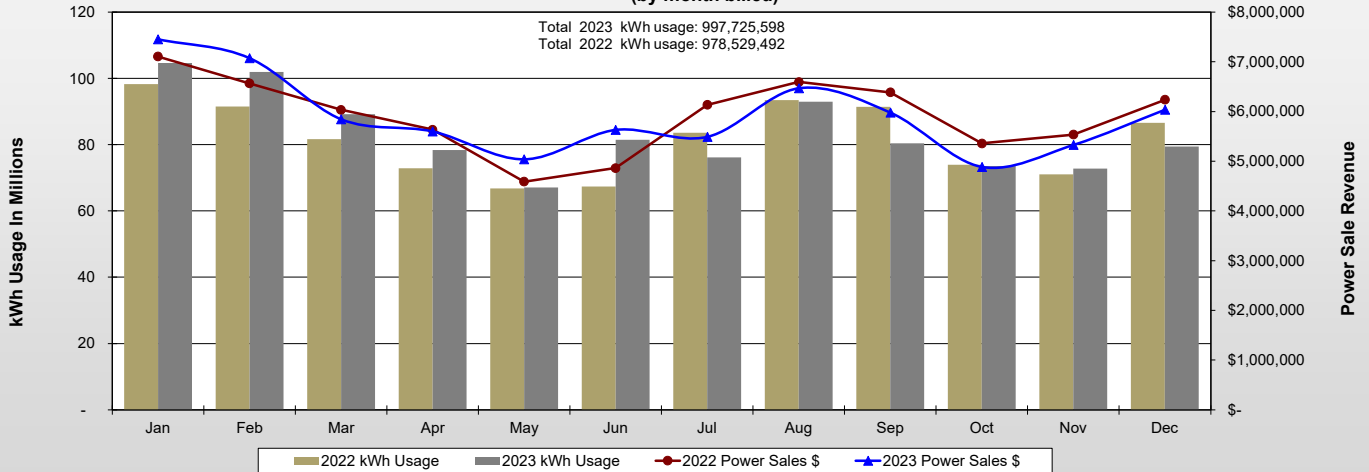


CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY FINANCIAL TREND INFORMATION, CONTINUED
December 31, 2023

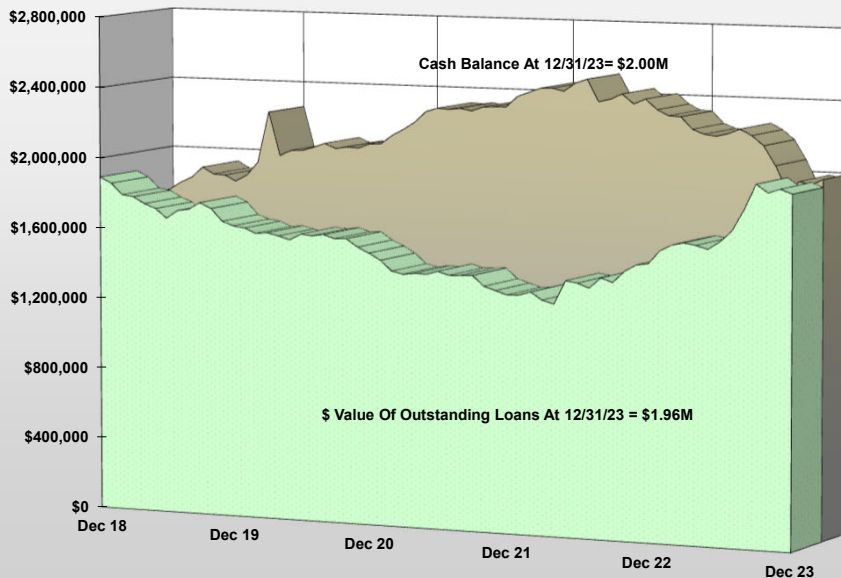
Monthly Power & Transmission Costs



Energy kWh Usage & Power Sale Revenue (by month billed)

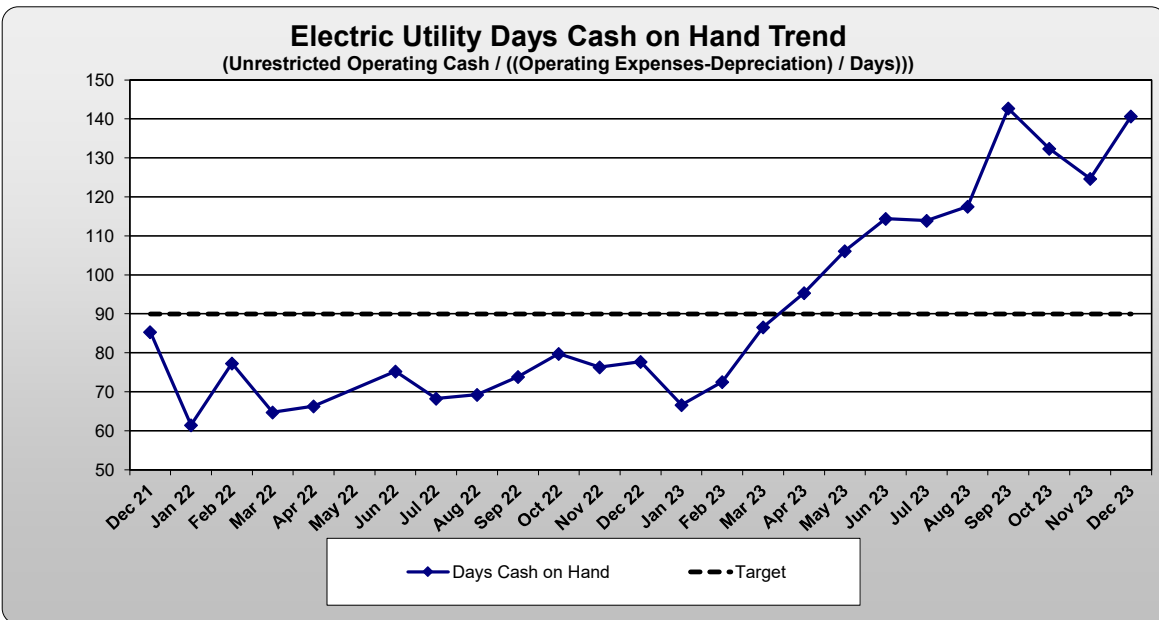
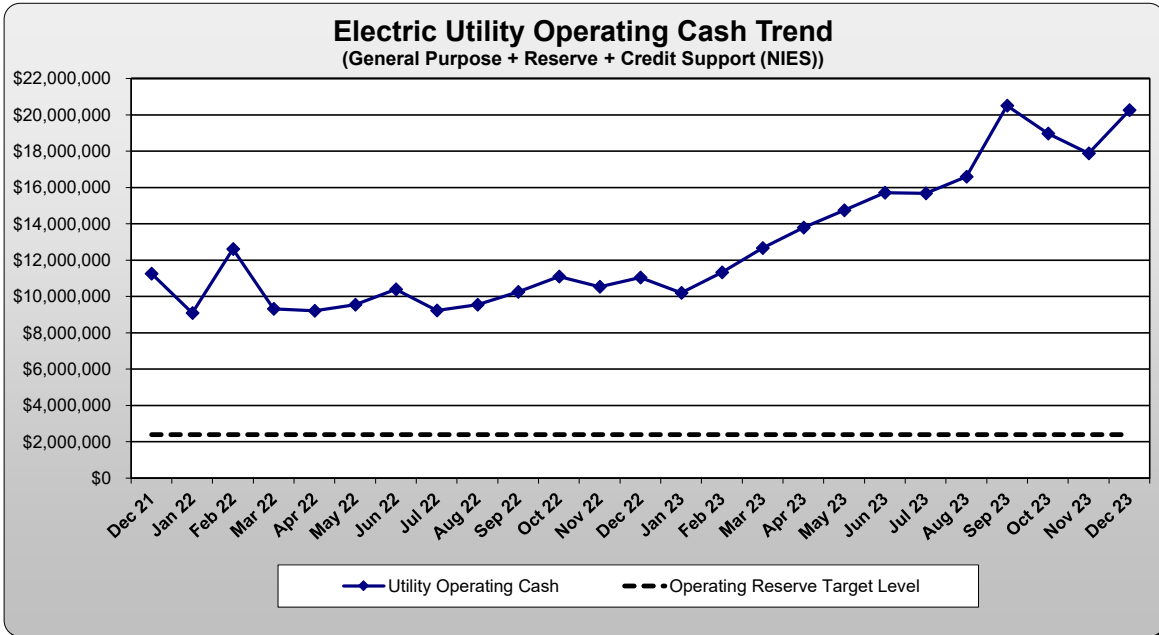


Conservation Cash & Outstanding Loan Balance History



**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
CASH POSITION
December 31, 2023**

	December 31, 2023	December 31, 2022
Unrestricted Cash and Investments:		
Operating Cash, General Purpose	\$ 17,864,385	\$ 7,993,885
Operating Cash, Reserve	2,400,000	2,400,000
Conservation Loan Cash	2,000,276	2,315,532
Credit Support Reserve Cash (NIES)	-	639,000
Total Unrestricted Cash and Investments:	22,264,661	13,348,417
Restricted Cash and Investments:		
Revenue Bond Proceeds	7,094,993	2,061,702
Facility Development Fees (Line Extension)	926,729	240,415
Construction Allowances Subject To Refund (Note 1)	453,388	437,032
Bond Redemption Set-Aside	1,315,348	1,005,251
Bond Reserve (Note 11)	4,594,581	5,258,036
Total Restricted Cash and Investments:	14,385,039	9,002,436
Total Cash	\$ 36,649,700	\$ 22,350,853



CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
COMPARATIVE BALANCE SHEET
December 31, 2023 and 2022

	<u>2023</u>	<u>2022</u>	<u>2023 - 2022 (+/-)</u>
ASSETS:			
Current Assets			
Cash & Cash Equivalents	\$ 13,812,967	\$ 5,886,071	\$ 7,926,896
Deposits With Third Parties	1,900	1,900	-
Investments	8,451,694	7,462,346	989,348
Receivables:			
Customer Utility Accounts, (net) (Note 8)	4,010,176	5,574,899	(1,564,723)
Customer Conservation Loans	2,674,911	2,212,062	462,848
Miscellaneous	315,960	155,323	160,638
Prepaid Expenses	72,135	529,677	(457,541)
Inventory	7,719,495	5,566,772	2,152,723
Total Current Assets	<u>37,059,239</u>	<u>27,389,050</u>	<u>9,670,188</u>
Noncurrent			
Restricted Cash	2,695,464	1,682,698	1,012,766
Restricted Investments (Note 11)	11,689,575	7,319,738	4,369,837
Net Pension Asset	1,854,814	1,866,386	(11,572)
Lease Receivable	388,133	528,760	(140,628)
Capital:			
Land	837,428	837,428	-
Depreciable Assets (net)	5,764,571	5,943,591	(179,020)
Infrastructure	122,247,615	118,352,227	3,895,388
Construction in Progress	2,293,993	764,427	1,529,566
Total Capital Assets (net)	131,143,608	125,897,673	5,245,934
Total Noncurrent Assets	<u>147,771,593</u>	<u>137,295,255</u>	<u>10,616,966</u>
TOTAL ASSETS	<u>184,830,832</u>	<u>164,684,306</u>	<u>20,287,154</u>
DEFERRED OUTFLOWS OF RESOURCES			
Unamortized Loss - Reacquired Debt (Note 2)	75,310	150,682	(75,372)
Other Deferred Debits (Note 2)	1,636,374	1,892,394	(256,020)
Total Deferred Outflows of Resources	<u>1,711,685</u>	<u>2,043,077</u>	<u>(331,392)</u>
LIABILITIES:			
Current Liabilities			
Accounts Payable & Accrued Expenses	7,204,909	6,250,998	953,911
Current Portion of Compensated Absences	397,592	397,994	(402)
Current Portion of Bond Principal Payable	2,435,000	2,295,000	140,000
Total Current Liabilities	<u>10,037,501</u>	<u>8,943,992</u>	<u>1,093,509</u>
Noncurrent Liabilities			
Noncurrent Portion of Compensated Absences	397,592	397,994	(402)
Revenue Bonds Payable	75,419,942	71,705,706	3,714,236
Unearned Revenue	569,163	557,841	11,323
Net OPEB Liability	681,997	642,892	39,106
Net Pension Liability	801,160	1,076,136	(274,976)
Total Noncurrent Liabilities	<u>77,869,854</u>	<u>74,380,568</u>	<u>3,489,286</u>
TOTAL LIABILITIES	<u>87,907,355</u>	<u>83,324,560</u>	<u>4,582,794</u>
DEFERRED INFLOWS OF RESOURCES			
Unamortized Gain - Reacquired Debt (Note 2)	1,148,630	4,864	1,143,765
Other Deferred Credits (Note 2)	1,778,607	2,923,285	(1,144,678)
Total Deferred Outflows of Resources	<u>2,927,237</u>	<u>2,928,150</u>	<u>(913)</u>
NET POSITION:			
Net Investment in Capital Assets	59,310,340	54,058,363	5,251,976
Restricted For:			
Debt Service	5,909,929	6,263,287	(353,358)
Capital Improvements	1,380,117	677,447	702,670
Pension	2,363,118	1,752,752	610,366
Unrestricted	26,744,421	17,722,823	9,021,598
TOTAL NET POSITION	<u>\$ 95,707,925</u>	<u>\$ 80,474,672</u>	<u>\$ 15,233,253</u>

**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
COMPARATIVE STATEMENT OF OPERATIONS
FOURTH QUARTER 2023**

	Quarter Ended 12/31/2023 <u>Actual</u>	Quarter Ended 12/31/2022 <u>Actual</u>	% Variance From 2022 <u>Actual</u>
OPERATING REVENUES:			
Power Sales Revenue	\$ 16,259,474	\$ 17,130,814	-5%
Utility Occupation Tax	1,510,157	1,590,627	-5%
Other Operating Revenues (Note 3)	<u>1,012,859</u>	<u>550,772</u>	84%
Total Operating Revenues	<u>18,782,490</u>	<u>19,272,214</u>	-3%
OPERATING EXPENSES:			
Power	8,368,050	9,235,705	-9%
Transmission	<u>1,216,595</u>	<u>1,424,343</u>	-15%
Total Purchased Power	<u>9,584,645</u>	<u>10,660,048</u>	-10%
Distribution Operations and Maintenance (O&M)			
Distribution - Operations	1,104,362	1,158,475	-5%
Distribution - Maintenance	<u>488,984</u>	<u>684,104</u>	-29%
Total Distribution O&M	<u>1,593,346</u>	<u>1,842,578</u>	-14%
Customer Accounting			
Meter Reading Expense	172,096	197,874	-13%
Customer Records & Collections	244,172	262,281	-7%
Bad Debt Expense (Note 9)	<u>62,932</u>	<u>200,906</u>	-69%
Total Customer Accounting	<u>479,200</u>	<u>661,060</u>	-28%
Conservation & Customer Service (Note 10)	1,116,465	292,444	282%
Administration & General	(330,821)	48,447	-783%
Depreciation	1,753,754	1,624,154	8%
Taxes	2,202,479	2,299,480	-4%
Operating Transfer to Equipment Replacement Fund	189,287	97,079	0%
Other Operating Expenses (Note 4)	<u>399</u>	<u>1,026</u>	-61%
Total Non-Power Operating Expenses	<u>7,004,110</u>	<u>6,866,268</u>	1%
Total Operating Expenses	<u>16,588,754</u>	<u>17,526,316</u>	-5%
OPERATING INCOME (LOSS):	<u>2,193,736</u>	<u>1,745,898</u>	26%
OTHER INCOME:			
Interest Income	409,081	151,810	169%
Gain / (Loss) on Fair Market Value (FMV) Adjustment	(1,657)	(965,466)	100%
Other Income (Note 5)	<u>472,386</u>	<u>454,241</u>	4%
Total Other Income:	<u>879,810</u>	<u>(359,415)</u>	345%
OTHER EXPENSE:			
Interest on Long-Term Debt	864,815	736,841	17%
Debt Issuance Expense	-	-	NA
Amortization of Bond Discount / Premium	(82,285)	(80,619)	-2%
Amortization of Loss on Reacquired Debt	(13,959)	6,147	-327%
Other Expenses (Note 6)	<u>395,627</u>	<u>426,400</u>	-7%
Total Other Expense:	<u>1,164,197</u>	<u>1,088,770</u>	7%
NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	<u>1,909,349</u>	<u>297,713</u>	541%
Capital Contributions - Facility Development Fees (Note 7)	1,003,029	646,831	55%
Transfers To Broadband Fund (Note 12)	<u>(7,500)</u>	<u>(7,500)</u>	0%
Total of Capital Contributions and Transfers to Other Funds	<u>995,529</u>	<u>639,331</u>	56%
CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS	<u>2,904,878</u>	<u>937,043</u>	210%
Prior Period Adjustments	<u>-</u>	<u>-</u>	
CHANGE IN NET POSITION	<u>\$ 2,904,878</u>	<u>\$ 937,043</u>	210%

**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
COMPARATIVE STATEMENT OF OPERATIONS
December 31, 2023**

	12/31/2023	12/31/2022	% Variance From 2022
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>
OPERATING REVENUES:			
Power Sales Revenue	\$ 70,860,021	\$ 71,035,977	0%
Utility Occupation Tax	6,581,467	6,592,988	0%
Other Operating Revenues (Note 3)	<u>2,700,889</u>	<u>2,032,488</u>	33%
Total Operating Revenues	<u>80,142,376</u>	<u>79,661,453</u>	1%
OPERATING EXPENSES:			
Power	30,927,345	37,015,906	-16%
Transmission	<u>5,226,041</u>	<u>5,287,218</u>	-1%
Total Purchased Power	<u>36,153,386</u>	<u>42,303,124</u>	-15%
Distribution Operations and Maintenance (O&M)			
Distribution - Operations	4,366,688	3,719,098	17%
Distribution - Maintenance	<u>1,784,556</u>	<u>1,434,242</u>	24%
Total Distribution O&M	<u>6,151,243</u>	<u>5,153,340</u>	19%
Customer Accounting			
Meter Reading Expense	339,716	572,381	-41%
Customer Records & Collections	986,232	696,640	42%
Bad Debt Expense (Note 9)	<u>184,702</u>	<u>301,796</u>	-39%
Total Customer Accounting	<u>1,510,650</u>	<u>1,570,817</u>	-4%
Conservation & Customer Service (Note 10)	2,054,907	1,268,682	62%
Administration & General	1,768,696	2,124,228	-17%
Depreciation	7,015,016	6,575,440	7%
Taxes	9,350,442	9,317,027	0%
Operating Transfer to Equipment Replacement Fund	757,148	388,317	95%
Other Operating Expenses (Note 4)	<u>3,221</u>	<u>4,125</u>	-22%
Total Non-Power Operating Expenses	<u>28,611,323</u>	<u>26,401,976</u>	8%
Total Operating Expenses	<u>64,764,709</u>	<u>68,705,100</u>	-6%
OPERATING INCOME (LOSS):	<u>15,377,667</u>	<u>10,956,353</u>	40%
OTHER INCOME:			
Interest Income	1,235,423	354,613	248%
Gain / (Loss) on Fair Market Value (FMV) Adjustment	(1,657)	(965,466)	100%
Other Income (Note 5)	<u>811,963</u>	<u>866,852</u>	-6%
Total Other Income:	<u>2,045,729</u>	<u>255,999</u>	699%
OTHER EXPENSE:			
Interest on Long-Term Debt	3,323,833	3,019,435	10%
Debt Issuance Expense	480,847	-	NA
Amortization of Bond Discount / Premium	(325,807)	(322,476)	-1%
Amortization of Loss on Reacquired Debt	(22,493)	29,741	-176%
Other Expenses (Note 6)	<u>911,110</u>	<u>1,075,900</u>	-15%
Total Other Expense:	<u>4,367,490</u>	<u>3,802,600</u>	15%
NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	<u>13,055,907</u>	<u>7,409,752</u>	76%
Capital Contributions - Facility Development Fees (Note 7)	2,207,346	1,003,371	120%
Transfers To Broadband Fund (Note 12)	<u>(30,000)</u>	<u>(30,000)</u>	0%
Total of Capital Contributions and Transfers to Other Funds	<u>2,177,346</u>	<u>973,371</u>	124%
CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS	<u>15,233,253</u>	<u>8,383,122</u>	82%
Prior Period Adjustments	<u>-</u>	<u>-</u>	
CHANGE IN NET POSITION	<u>\$ 15,233,253</u>	<u>\$ 8,383,122</u>	82%

**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
MONTHLY STATEMENT OF OPERATIONS
CY 2023 ACTUAL**

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
OPERATING REVENUES:													
Power Sales Revenue	\$ 7,454,205	\$ 7,075,681	\$ 5,848,505	\$ 5,602,559	\$ 5,041,440	\$ 5,631,483	\$ 5,494,516	\$ 6,469,959	\$ 5,982,200	\$ 4,888,937	\$ 5,332,263	\$ 6,038,274	\$ 70,860,021
Utility Occupation Tax	691,994	656,779	542,781	519,481	467,807	523,297	513,367	600,610	555,194	453,835	494,772	561,550	6,581,467
Other Operating Revenues (Note 3)	84,482	125,369	77,194	261,744	174,418	199,794	263,236	161,337	340,455	187,387	507,324	318,149	2,700,889
Total Operating Revenues	8,230,682	7,857,829	6,468,479	6,383,783	5,683,665	6,354,574	6,271,118	7,231,906	6,877,850	5,530,159	6,334,359	6,917,972	80,142,376
OPERATING EXPENSES:													
Power	3,210,223	3,055,920	2,250,232	2,555,317	2,040,211	2,005,895	2,433,487	2,836,830	2,171,180	3,150,621	2,719,576	2,497,852	30,927,345
Transmission	605,273	358,959	377,615	358,675	341,024	543,009	530,304	548,310	346,277	328,359	460,392	427,844	5,226,041
Total Purchased Power	3,815,496	3,414,879	2,627,847	2,913,992	2,381,235	2,548,904	2,963,791	3,385,140	2,517,457	3,478,980	3,179,968	2,925,696	36,153,386
Distribution Operations and Maintenance (O&M)													
Distribution - Operations	296,849	306,782	429,354	477,964	325,601	303,951	384,136	314,885	422,803	280,738	299,666	523,958	4,366,688
Distribution - Maintenance	109,426	129,388	142,186	99,179	204,250	112,461	160,450	219,564	118,669	125,279	112,660	251,045	1,784,556
Total Distribution O&M	406,276	436,170	571,540	577,143	529,850	416,412	544,586	534,449	541,472	406,018	412,326	775,003	6,151,243
Customer Accounting													
Meter Reading Expense	23,233	17,128	27,316	19,978	11,781	17,152	16,750	20,114	14,168	19,247	13,042	139,807	339,716
Customer Records & Collections	87,676	82,971	81,670	81,950	82,971	81,924	80,677	81,531	80,691	81,921	81,377	80,873	986,232
Bad Debt Expense (Note 9)	13,530	13,530	13,530	13,530	13,530	13,530	13,530	13,530	13,530	13,530	13,530	35,872	184,702
Total Customer Accounting	124,439	113,630	122,517	115,457	108,282	112,606	110,957	115,174	108,390	114,698	107,949	256,552	1,510,650
Conservation & Customer Service (Note 10)	(34,213)	57,522	51,482	65,029	89,276	108,732	185,691	158,175	256,747	258,113	367,010	491,342	2,054,907
Administration & General	403,265	189,916	224,556	200,336	180,371	189,560	216,224	261,639	233,648	209,680	182,708	(723,209)	1,768,696
Depreciation	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	7,015,016
Taxes	1,009,030	949,964	790,403	758,959	674,862	759,935	732,836	876,296	595,678	664,193	728,924	809,363	9,350,442
Operating Transfer to Equipment Replacement Fund	63,096	63,096	63,096	63,096	63,096	63,096	63,096	63,096	63,096	63,096	63,096	63,096	757,148
Other Operating Expenses (Note 4)	482	-	522	462	393	300	317	344	-	-	-	399	3,221
Total Non-Power Operating Expenses	2,556,958	2,394,882	2,408,701	2,365,066	2,230,715	2,235,226	2,438,291	2,593,757	2,383,616	2,300,381	2,446,597	2,257,131	28,611,323
Total Operating Expenses	6,372,454	5,809,782	5,036,548	5,279,058	4,611,950	4,784,120	5,402,082	5,978,897	4,901,073	5,779,362	5,626,565	5,182,827	64,764,729
OPERATING INCOME (LOSS):	1,858,228	2,048,067	1,431,931	1,104,725	1,071,715	1,570,444	869,036	1,253,009	1,976,776	(249,203)	707,794	1,735,145	15,377,667
OTHER INCOME :													
Interest Income	65,543	54,361	69,726	71,462	78,616	102,237	117,931	142,582	123,884	134,334	124,076	150,671	1,235,423
Gain / (Loss) on Fair Market Value (FMV) Adjustment	-	-	-	-	-	-	-	-	-	-	-	(1,657)	(1,657)
Other Income (Note 5)	19,421	20,666	15,730	11,697	46,527	14,271	53,147	14,416	143,702	190,680	83,685	198,021	811,963
Total Other Income	84,964	75,027	85,456	83,158	125,143	116,508	171,078	156,998	267,587	325,014	207,761	347,035	2,045,729
OTHER EXPENSE :													
Interest on Long-Term Debt	240,641	240,641	240,641	240,641	240,641	240,641	338,390	338,390	338,390	338,390	263,212	263,212	3,323,833
Debt Issuance Expense	-	-	-	-	-	362,975	64,750	53,123	-	-	-	-	480,847
Amortization of Bond Discount / Premium	(26,873)	(26,873)	(26,873)	(26,873)	(26,873)	(26,873)	(27,428)	(27,428)	(27,428)	(27,428)	(27,428)	(27,428)	(325,807)
Amortization of Loss on Reacquired Debt	904	904	904	904	904	904	(4,653)	(4,653)	(4,653)	(4,653)	(4,653)	(4,653)	(22,493)
Other Expenses (Note 6)	47,478	51,109	78,562	57,886	57,019	51,131	43,862	84,696	43,740	32,486	22,069	341,071	911,110
Total Other Expense:	262,150	265,782	293,234	272,559	271,692	628,778	414,921	444,127	350,049	338,795	253,200	572,202	4,367,490
NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	1,681,042	1,857,313	1,224,153	915,324	925,166	1,058,174	625,192	965,879	1,894,314	(262,984)	662,355	1,509,978	13,055,907
Capital Contributions - Facility Development Fees (Note 7)	12,009	47,475	204,061	48,133	66,534	204,671	135,888	233,682	251,863	291,849	631,118	80,062	2,207,346
Transfers To Broadband Fund (Note 12)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(30,000)
Total of Capital Contributions and Transfers to Other Funds	9,509	44,975	201,561	45,633	64,034	202,171	133,388	231,182	249,363	289,349	628,618	77,562	2,177,346
CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS	1,690,551	1,902,289	1,425,714	960,958	989,200	1,260,345	758,580	1,197,062	2,143,677	26,365	1,290,973	1,587,540	15,233,253
Prior Period Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
CHANGE IN NET POSITION	\$ 1,690,551	\$ 1,902,289	\$ 1,425,714	\$ 960,958	\$ 989,200	\$ 1,260,345	\$ 758,580	\$ 1,197,062	\$ 2,143,677	\$ 26,365	\$ 1,290,973	\$ 1,587,540	\$ 15,233,253

**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
STATEMENT OF CASH FLOWS
December 31, 2023**

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Year To Date
Cash Flows From Operating Activities													
Receipts from power sales to customers	\$ 7,397,077	\$ 7,664,433	\$ 7,652,747	\$ 6,924,320	\$ 6,313,298	\$ 6,023,345	\$ 6,407,462	\$ 7,346,591	\$ 6,592,763	\$ 6,011,928	\$ 5,152,203	\$ 5,936,498	\$ 79,422,665
Other operating cash receipts	78,446	134,205	75,068	155,413	207,696	243,392	514,621	215,470	524,727	484,564	511,796	340,937	3,486,335
Receipts from interfund rents and services	-	-	-	-	-	-	-	-	-	-	-	-	-
Other cash payments	-	-	-	-	-	-	-	-	-	-	-	-	-
Payments for power	(3,510,331)	(3,220,636)	(3,066,848)	(2,250,060)	(2,461,066)	(2,130,991)	(1,942,526)	(2,528,334)	(264,884)	(4,327,770)	(3,254,636)	(2,497,852)	(31,455,935)
Payment for transmission	(653,176)	(605,273)	(358,959)	(377,615)	(358,675)	(341,024)	(543,009)	(530,304)	-	(894,587)	(328,359)	(427,844)	(5,418,825)
Payments to suppliers	(2,464,850)	(1,119,330)	(1,220,669)	(1,944,185)	(595,821)	(673,083)	(2,551,424)	(1,637,464)	(1,405,451)	(896,817)	(760,835)	1,281,295	(13,988,635)
Payments for utility tax	(692,427)	(656,975)	(543,543)	(520,106)	(468,302)	(523,408)	(507,642)	(604,934)	(557,803)	(454,136)	(495,298)	(557,953)	(6,582,526)
Payments to employees	(160,085)	(110,773)	(183,407)	(65,019)	(8,126)	(36,392)	(74,428)	(150,796)	(34,150)	(28,593)	(60,408)	16,344	(895,833)
Payments for interfund services	(266,199)	(277,696)	(304,997)	254,196	(304,645)	(301,789)	(281,368)	(304,102)	(287,114)	(298,931)	(344,639)	(564,932)	(3,282,215)
Net Cash Provided (Used) by Operating Activities	(271,544)	1,807,955	2,049,390	2,176,943	2,324,358	2,260,051	1,021,686	1,806,128	4,568,088	(404,342)	419,823	3,526,494	21,285,031
Cash Flows From Noncapital Financing Activities													
Transfer (to) / from Broadband Fund (Note 13)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(30,000)
Net Cash Used by Noncapital Financing Activities	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(30,000)
Cash Flows From Capital and Related Financing Activities													
Proceeds from Issuance of Debt	-	-	-	-	190,000	7,934,910	-	-	-	-	-	-	8,124,910
Bond Issuance costs (Paid) Refunded	-	-	-	-	-	-	(64,750)	(53,123)	-	-	-	-	(117,873)
Principal Paid on Long-Term Debt	-	-	-	-	-	-	-	-	-	-	(2,295,000)	-	(2,295,000)
Interest Paid on Long-Term Debt	-	-	-	-	(1,449,660)	(771,211)	-	-	-	-	(1,526,281)	-	(3,747,152)
Capital Contributions	12,009	47,475	204,061	48,133	66,534	204,671	135,888	233,682	251,863	291,849	631,118	1,878	2,129,163
Deferred Capital Contributions	-	30,000	-	-	-	67,800	34,800	(18,711)	-	-	61,200	34,356	209,445
Capital Contributions Refunded	-	-	-	-	-	-	-	(193,089)	-	-	-	(39,404)	(232,493)
Sale of Land	-	-	-	-	-	-	-	-	-	-	-	-	-
Acquisition and Construction of Capital Assets	(249,022)	(269,378)	(377,809)	(660,189)	(1,161,818)	(2,068,554)	(535,499)	(538,343)	(318,367)	(745,516)	(1,088,039)	(4,248,417)	(12,260,951)
Net Cash Provided (Used) by Capital and Related Financing Activities	(237,013)	(191,902)	(173,748)	(612,055)	(2,354,944)	5,367,616	(429,562)	(569,583)	(66,504)	(453,667)	(4,217,001)	(4,251,587)	(8,189,951)
Cash Flows From Investing Activities													
Interest Received on Investments	65,543	54,361	69,726	71,462	78,616	102,237	117,931	142,582	123,884	134,334	124,076	150,671	1,235,423
Premium Received on Investments	-	-	-	-	-	-	-	-	-	-	-	-	-
Investments Sold *	14,782,084	-	-	-	-	-	-	-	-	-	-	1,082,749	15,864,834
Investments Purchased *	-	-	-	-	-	-	-	-	-	-	-	(21,225,675)	(21,225,675)
Net Cash Provided (Used) by Investing Activities	14,847,628	54,361	69,726	71,462	78,616	102,237	117,931	142,582	123,884	134,334	124,076	(19,992,255)	(4,125,418)
Net Change in Cash and Cash Equivalents	14,336,570	1,667,914	1,942,868	1,633,850	45,530	7,727,404	707,555	1,376,627	4,622,968	(726,175)	(3,675,602)	(20,719,847)	8,939,663
Cash and Cash Equivalents at Beginning of Period	7,568,768	21,905,339	23,573,252	25,516,121	27,149,971	27,195,501	34,922,904	35,630,460	37,007,087	41,630,055	40,903,880	37,228,278	7,568,768
Cash and Cash Equivalents at End of Period	\$ 21,905,339	\$ 23,573,252	\$ 25,516,121	\$ 27,149,971	\$ 27,195,501	\$ 34,922,904	\$ 35,630,460	\$ 37,007,087	\$ 41,630,055	\$ 40,903,880	\$ 37,228,278	\$ 16,508,431	\$ 16,508,431
Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities													
Net Operating Income	\$ 1,858,228	\$ 2,048,067	\$ 1,431,931	\$ 1,104,725	\$ 1,071,715	\$ 1,570,444	\$ 869,036	\$ 1,253,009	\$ 1,976,776	\$ (249,203)	\$ 707,794	\$ 1,735,145	\$ 15,377,667
Adjustments to reconcile net operating income to net cash provided by operating activities:													
Depreciation & Amortization	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	584,585	7,015,016
Accrued Pension Expense	-	-	-	-	-	-	-	-	-	-	-	(1,228,349)	(1,228,349)
Other Income, Net	(28,057)	(30,443)	(62,832)	(46,190)	(10,493)	(36,861)	9,285	(70,279)	99,962	158,194	61,616	(25,463)	18,440
Changes in operating assets and liabilities:													
(Increase) / Decrease in Receivables	(821,865)	(83,566)	1,228,845	687,959	785,826	(178,972)	270,096	35,223	29,647	613,166	(786,772)	(838,351)	941,237
(Increase) / Decrease in Inventory	(587,287)	(168,577)	(319,614)	(115,871)	(301,563)	(117,250)	(352,563)	(224,995)	(382,240)	148,722	82,711	185,804	(2,152,723)
(Increase) / Decrease in Prepaid Expenses	(234,020)	19,139	120,273	28,660	(139,315)	(18,360)	72,303	311,375	309,066	20,185	20,185	(51,950)	457,541
Increase / (Decrease) in Power & Transmission AP	(623,614)	(408,106)	(791,856)	289,923	(411,301)	107,040	401,910	324,596	2,284,822	(1,744,943)	(445,517)	(249,596)	(1,266,641)
Increase / (Decrease) in Accounts Payable	(289,094)	(92,419)	66,330	(280,306)	786,455	406,622	(752,692)	(299,691)	(263,239)	131,460	354,718	2,123,678	1,891,823
Increase / (Decrease) in Accrued Wages	(39,856)	-	-	-	-	-	-	-	-	-	-	19,888	(19,967)
Increase / (Decrease) in Unearned Facility Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
Increase / (Decrease) in Prepaid Leases	-	-	-	-	-	-	-	-	-	-	-	(5,034)	(5,034)
(Increase) in Expired Construction Allowances (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-
(Increase) / Decrease in Deferred Charges	(90,565)	(60,725)	(208,271)	(76,542)	(41,551)	(57,199)	(80,274)	(107,694)	(71,292)	(66,509)	(159,496)	1,276,137	256,020
Prior Period Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Cash Provided (Used) by Operating Activities	\$ (271,544)	\$ 1,807,955	\$ 2,049,390	\$ 2,176,943	\$ 2,324,358	\$ 2,260,051	\$ 1,021,686	\$ 1,806,128	\$ 4,568,088	\$ (404,342)	\$ 419,823	\$ 3,526,494	\$ 21,285,031
Contribution of Capital Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,588	\$ 117,588

* The Electric Utility's cash is invested along with the City's cash in pooled investments. Pooled cash and investments are maintained in a separate fund for investment and are shown in individual funds as purchased on December 31 and sold on January 1. The rest of the year pooled cash and investments are shown as a component of cash and cash equivalents on interim cash flow statements.

City of Richland, Washington
 Electric Utility
 Notes to the Financial Statements
 December 31, 2023

1. The construction allowance is the portion of line extension costs paid for by the Utility, assuming the expected number of permanent connections to the system result. The developer bears the full cost of the line extension up front, and the Utility pays its portion by refunding the developer based on the number of permanent connections to the line extension over a five-year period.

The refundable portion of fees collected is a deposit to guarantee connections to the line extension. Deposits are not characterized as revenue. Instead, a Deferred Revenue: Facility Fee Deposits account is included in the liability section of the balance sheet to offset the cash balance of these potentially refundable amounts. Five years from the date the line extension is energized, unused deposits expire and are recognized as revenue.

Reported separately from these traditional line extension projects are large, customer requested projects, facilitating customer specific needs as opposed to improvements to the utility system. Customer payments are received in advance and are recorded as Facility Development Fees - Large Projects with an offset to Unearned Facility Fee Revenue. Cash is depleted and fees are reclassified as revenue when expenses are incurred by the Utility.

Year-to-date facility fees collected from customers totaled \$2,299,203 of which \$2,089,758 was recognized as revenue and \$209,445 represents refundable construction allowances recorded as unearned revenue.

2. Deferred outflows of resources represent expenses of the Utility that apply to future periods. The primary purpose of the deferred outflow of resources accounts is to accumulate expenditures that are to be recognized in future periods or allocated to more than one account number. Deferred outflow of resources includes unamortized loss on reacquired bond debt. Other Deferred Debits includes clearing accounts that are used to hold warehousing, overhead, and equipment costs pending final allocation.

GASB Statement 68, *Accounting and Financial Reporting for Pensions*, requires reporting the fund's proportionate share the State's retirement plan net pension assets and liabilities. Other Deferred Debits also includes contributions after the State retirement plan measurement date and Other Deferred Credits include the net difference between projected and actual investments earnings on pension plan investments.

3. Other Operating Revenue includes the items listed below, with year-to-date comparisons to the prior year.

Other Operating Revenue YTD Through:	December 2023	December 2022	Difference
Permanent Service Fees	\$ 148,575	\$ 217,817	\$ (69,243)
New Account Fees	75,225	76,725	(1,500)
Rewire / Charges to Repair Damage	82,857	8,073	74,784
Delinquent Account Fees	357,100	351,251	5,848
Disconnect Fees	254,450	245,925	8,525
Pole Contracts	88,197	93,110	(4,913)
BPA - Conservation Program (EEI)	1,600,097	828,467	771,631
Other	94,388	211,120	(116,731)
Total Other Operating Revenue	\$ 2,700,889	\$ 2,032,488	\$ 668,401

4. Other Operating Expenses as reported on the Comparative Statement of Operations consist of power costs paid to Benton PUD for three customer accounts provided power through the Benton PUD system.

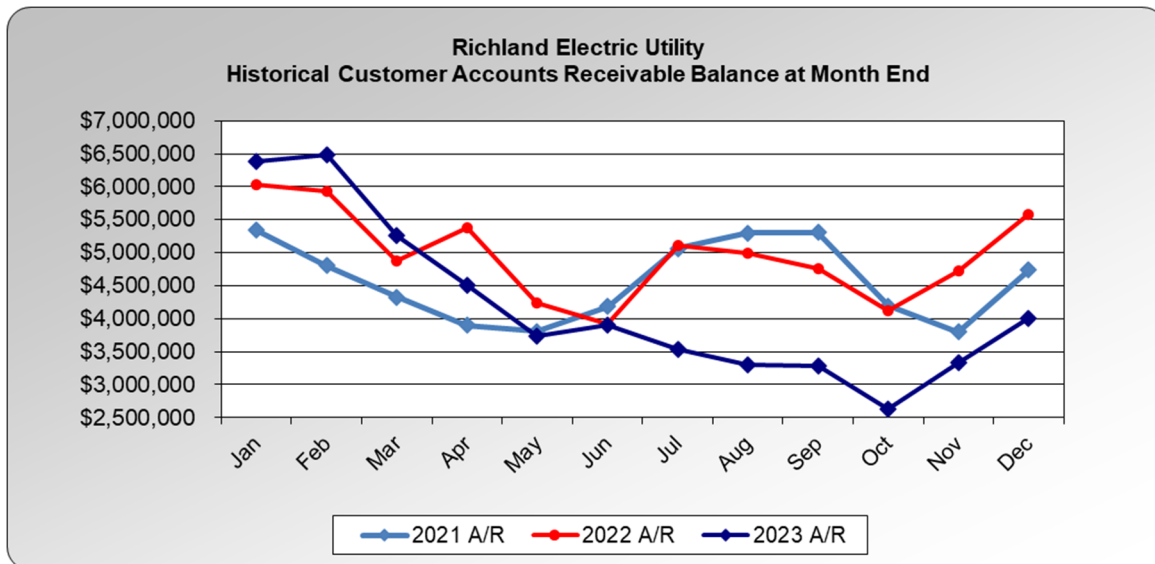
City of Richland, Washington
 Electric Utility
 Notes to the Financial Statements
 December 31, 2023

5. Other Income as reported on the Comparative Statement of Operations includes the following revenue sources:

Other Income YTD Through:	December 2023	December 2022	Difference
Interest Collected on Conservation Loan Payments	\$ 55,318	\$ 45,074	\$ 10,244
BPA - Conservation Admin Fee	187,902	116,092	71,810
Meter Reading Revenue	110,008	193,688	(83,680)
Work Performed for City Departments	443,396	454,057	(10,660)
Gain / (Loss) on Land sales and Disposition of Assets	10,305	36,218	(25,913)
Other	5,034	21,724	(16,690)
Total Other Income	\$ 811,963	\$ 866,852	\$ (54,889)

Other Income also includes revenues allocated to the Electric Utility for its share of Horn Rapids Industrial Park sale proceeds. In 1982, work was undertaken by the City to develop the Horn Rapids Industrial Park, Phase One. Proceeds from the sale of land at Horn Rapids Industrial Park are allocated to City Utility Funds from the Industrial Development Fund based on each utility's proportionate share of total improvement costs. The remaining maximum reimbursement due to the Electric Utility, contingent upon sale of Horn Rapids Industrial Park Phase One property as of December 2023 is \$135,794.

6. The Other Expenses reported on the Comparative Statement of Operations includes the cost of Non-Electric Utility Operations work. Some of the Non-Utility Operations costs are those charged to other City departments through the Interdepartmental Billing (IDB) process.
7. The Electric Utility recognized \$885,441 in facility development fee revenue (capital contributions) in the fourth quarter of 2023. According to Governmental Accounting Standard Board (GASB) Statement No. 33, capital contributions from external sources are to be recognized as revenue in the current year rather than as a direct increase to contributed capital. Year-to-date facility development fee revenue of \$2,089,758 is comprised of \$2,071,047 in fees paid during the year and \$18,711 of expired refundable construction allowances.
8. The outstanding utility accounts receivable balance, net of allowance for doubtful accounts on December 31, 2023, is \$4,010,176. This represents a \$733,573 increase from the previous quarter. The following graph presents month-end customer accounts receivable balances during the last three calendar years.



City of Richland, Washington
 Electric Utility
 Notes to the Financial Statements
 December 31, 2023

Write-offs, recoveries, and accounts receivable balances for the year-to-date, with prior year comparisons are as follows:

Accounts Receivable YTD Through:	December 2023	December 2022	Difference
Write-Offs	\$ 103	\$ 305,712	\$ (305,609)
Recoveries	13,708	4,294	9,414
Balance	\$ 4,010,176	\$ 5,574,899	\$ (1,564,723)

9. Customer Accounting Expense includes bad debt expense. Customer accounts receivable are written off using the allowance method as prescribed by generally accepted accounting principles. Under this method, the projected uncollectible portion of customer accounts receivable is presented on the balance sheet based on a study of prior years' actual write-offs. Uncollectible accounts are written off against this estimated allowance rather than to bad debt expense. The monthly expense is 1/12 of the estimated annual allowance. Periodically, actual write-offs as a percentage of billings are analyzed, and the allowance is adjusted with an offset to bad debts expense, or the monthly entry may be suspended if the allowance becomes too high.

10. Conservation expenses may vary greatly from month-to-month and from budgeted amounts, as expenses for conservation supplies, educational materials, and payment of incentives to customers do not follow a regular schedule. In the fourth quarter of 2023, a total of \$1,239,497 was spent on ductless heat pumps, windows, insulation and conservation programs. Year-to-date expenses on conservation measures total \$2,743,953.

11. Bond ordinances require either maintenance of a cash Bond Reserve or purchase of bond insurance with an AAA rated provider to ensure debt is serviced in the event of financial hardship. The utility has historically purchased bond sureties to fulfill this requirement. However, due to the current economic climate, none of the surety companies currently enjoy an AAA rating. As a result, the utility funded a Bond Reserve, in 2008, to stay in compliance until the bond surety companies' ratings recover. The bond reserve was initially funded using \$993,000 in Facility Fee cash and \$2,111,575 in unrestricted cash. The amount of the bond reserve is adjusted annually and when additional debt is issued.

12. Monthly transfers to the Broadband Fund are presented in the financial statements as non-operating transfers to other funds.

**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
COMPARATIVE REVENUE AND CONSUMPTION
FOR THE PERIOD ENDED
December 2023**

	CURRENT		VARIANCE	% VARIANCE	2023 - 2022	2023 YEAR	2023 - 2022
	QUARTER	BUDGET	FROM BUDGET	FROM	CURRENT QTR.	TO	YTD
POWER SALE REVENUE (Net of City Utility Tax):				BUDGET	(+/-)	DATE	(+/-)
Residential	\$ 7,957,096	\$ 7,895,373	\$ 61,723		1%	(420,621)	\$ 35,745,713 \$ 591,956
Small General Service	1,626,635	1,664,639	(38,005)		-2%	(35,665)	7,062,554 118,875
Medium General Service	2,318,420	2,423,637	(105,217)		-4%	42,328	9,503,718 196,211
Large General Service	1,959,091	2,222,105	(263,014)		-12%	118,870	7,803,315 57,644
Small Industrial	896,331	1,137,126	(240,794)		-21%	(212,539)	3,943,675 (272,281)
Large Industrial	1,142,043	1,631,583	(489,540)		-30%	(267,319)	5,053,572 (760,562)
Small Irrigation	23,969	31,916	(7,947)		-25%	(5,870)	133,950 1,460
Large Irrigation	217,374	268,212	(50,838)		-19%	(66,969)	1,101,778 (29,051)
Cable TV Amp	10,356	16,967	(6,511)		-39%	2,386	60,940 2,386
Street Lighting	67,880	91,433	(23,552)		-26%	(25,185)	295,961 (71,894)
Rental Lighting	32,046	33,006	(960)		-3%	474	121,646 (4,834)
Traffic Lights	8,232	10,034	(1,803)		-18%	(1,230)	33,197 (5,867)
TOTAL POWER SALE REVENUE:	\$ 16,259,474	\$ 17,425,931	\$ (1,166,457)		-7%	\$ (871,340)	\$ 70,860,021 \$ (175,957)
CONSUMPTION (kWh):							
Residential	86,355,691	84,504,310	1,851,381		2%	(4,773,994)	402,667,236 13,537,160
Small General Service	20,822,497	21,472,782	(650,285)		-3%	1,835,746	94,840,762 7,178,977
Medium General Service	38,152,779	41,015,328	(2,862,549)		-7%	(803,932)	164,675,082 7,519,806
Large General Service	35,710,280	39,729,590	(4,019,310)		-10%	4,057,460	144,316,520 4,640,680
Small Industrial	18,953,200	20,916,802	(1,963,602)		-9%	377,200	72,977,800 905,600
Large Industrial	21,219,600	30,481,430	(9,261,830)		-30%	(5,014,800)	94,550,880 (13,963,920)
Small Irrigation	359,557	491,018	(131,461)		-27%	(54,324)	1,814,194 247,132
Large Irrigation	3,037,092	3,835,821	(798,729)		-21%	(800,944)	16,948,000 154,782
Cable TV Amp	321,276	321,276	-		0%	-	1,285,104 -
Street Lighting	533,704	574,963	(41,259)		-7%	(645,123)	2,812,510 (936,457)
Rental Lighting	174,274	172,643	1,631		1%	1,631	552,380 2,197
Traffic Lights	70,249	98,824	(28,575)		-29%	(18,839)	285,130 (89,851)
TOTAL CONSUMPTION (kWh):	225,710,199	243,614,788	(17,904,589)		-7%	(5,839,919)	997,725,598 19,196,106
METERED DEMAND (kW):							
Residential	2,626	-	2,626			1,727	7,911 4,060
Small General Service	58,810	-	58,810			(139,639)	511,482 125,027
Medium General Service	103,994	120,003	(16,009)			(3,802,977)	435,687 (3,792,132)
Large General Service	74,344	91,722	(17,378)			(1,946)	297,024 (699)
Small Industrial	39,466	39,680	(214)			4,487	148,683 9,472
Large Industrial	42,610	61,575	(18,965)			(10,338)	191,514 (25,045)
Small Irrigation	1,319	-	1,319			(61)	5,144 541
Large Irrigation	11,654	14,252	(2,598)			(2,755)	49,746 (1,668)
TOTAL METERED DEMAND (kW):	334,823	327,231	7,592			(3,951,502)	1,647,191 (3,680,444)

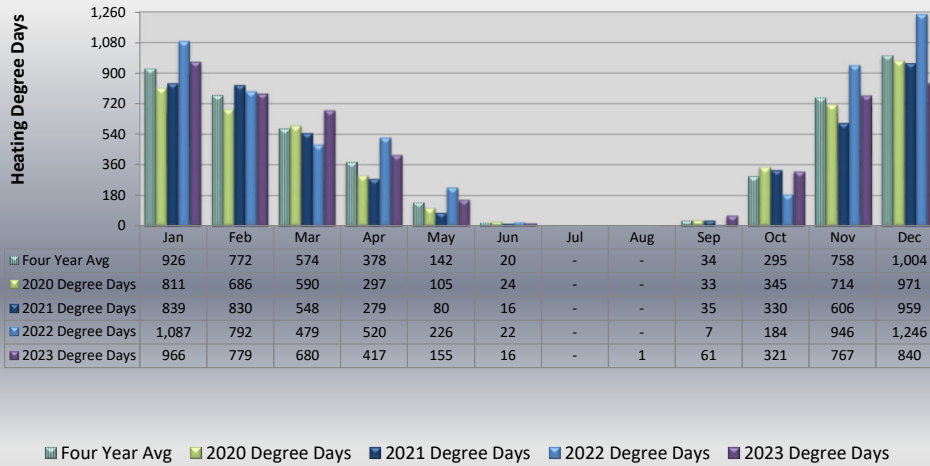
**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
COMPARATIVE REVENUE AND CONSUMPTION
FOR THE PERIOD ENDED
December 2023**

	CURRENT QUARTER	QUARTERLY BUDGET	% VARIANCE FROM BUDGET	MONTHLY AVERAGE		% VARIANCE FROM BUDGET
				Y-T-D ACTUAL	Y-T-D BUDGET	
POWER SALE REVENUE PER METER:						
(Net of Utility Tax)						
Residential	\$ 313	\$ 304	3%	\$ 117	\$ 107	9%
Small General Service	654	652	0%	236	216	9%
Medium General Service	7,488	7,631	-2%	2,592	2,365	9%
Large General Service	39,981	41,362	-3%	13,271	12,890	3%
Small Industrial	104,196	123,992	-19%	37,559	37,358	1%
Large Industrial	228,409	533,722	-134%	95,350	156,347	-64%
Small Irrigation	300	381	-27%	139	121	13%
Large Irrigation	10,881	13,052	-20%	4,629	5,196	-12%
Cable TV Amp	10,356	16,867	-63%	5,078	5,622	-11%
Street Lighting	67,880	91,433	-35%	24,663	30,229	-23%
Rental Lighting	80	83	-3%	25	26	-4%
Traffic Lights	147	176	-20%	49	58	-17%
System Average Per Meter	<u>\$ 563</u>	<u>592</u>	-5%	<u>\$ 205</u>	<u>\$ 195</u>	5%
POWER SALE REVENUE PER KILOWATT HOUR:						
(Net of Utility Tax)						
	(\$/kWh)	(\$/kWh)		(\$/kWh)	(\$/kWh)	
Residential	\$ 0.2795	\$ 0.2852	-2%	\$ 0.0888	\$ 0.0923	-4%
Small General Service	0.2344	0.2333	0%	0.0745	0.0776	-4%
Medium General Service	0.1825	0.1776	3%	0.0577	0.0589	-2%
Large General Service	0.1650	0.1677	-2%	0.0541	0.0556	-3%
Small Industrial	0.1712	0.1629	5%	0.0540	0.0546	-1%
Large Industrial	0.1615	0.1604	1%	0.0534	0.0536	0%
Small Irrigation	0.1984	0.1950	2%	0.0738	0.0776	-5%
Large Irrigation	0.2259	0.2903	-28%	0.0650	0.0662	-2%
Cable TV Amp	0.0967	0.1575	-63%	0.0474	0.0525	-11%
Street Lighting	0.3837	0.4798	-25%	0.1052	0.1971	-87%
Rental Lighting	0.5535	0.5759	-4%	0.2202	0.2243	-2%
Traffic Lights	0.3516	0.3048	13%	0.1164	0.1027	12%
System Average Per Meter	<u>\$ 0.0720</u>	<u>\$ 0.0715</u>	1%	<u>\$ 0.0710</u>	<u>\$ 0.0723</u>	-2%
KILOWATT HOURS PER METER:						
	(kWh)	(kWh)		(kWh)	(kWh)	
Residential	3,394	3,259	4%	1,319	1,157	12%
Small General Service	8,370	8,405	0%	3,175	2,788	12%
Medium General Service	123,272	129,122	-5%	44,907	40,128	11%
Large General Service	728,781	739,491	-1%	245,436	231,805	6%
Small Industrial	2,250,356	2,280,760	-1%	695,027	684,806	1%
Large Industrial	4,243,920	9,971,051	-135%	1,783,979	2,916,546	-63%
Small Irrigation	4,494	5,866	-31%	1,882	1,559	17%
Large Irrigation	152,028	186,658	-23%	71,210	78,459	-10%
Cable TV Amp	321,276	321,276	0%	107,092	107,092	0%
Street Lighting	533,704	574,963	-8%	234,376	153,376	35%
Rental Lighting	436	432	1%	115	117	-2%
Traffic Lights	1,254	1,738	-39%	424	561	-32%
System Average Per Meter	<u>2,606</u>	<u>2,785</u>	-7%	<u>2,881</u>	<u>2,689</u>	7%

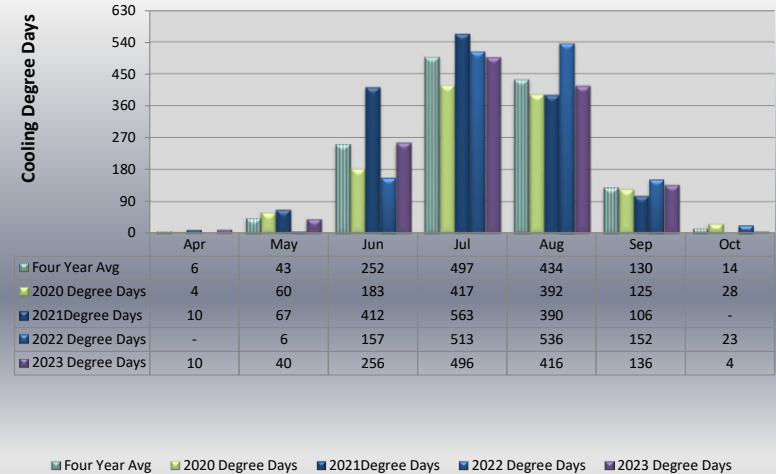
City of Richland, Washington Electric Utility December 31, 2023

Climatological Data From Hanford Meteorology Station Located 25 Miles N.W. of Richland, WA

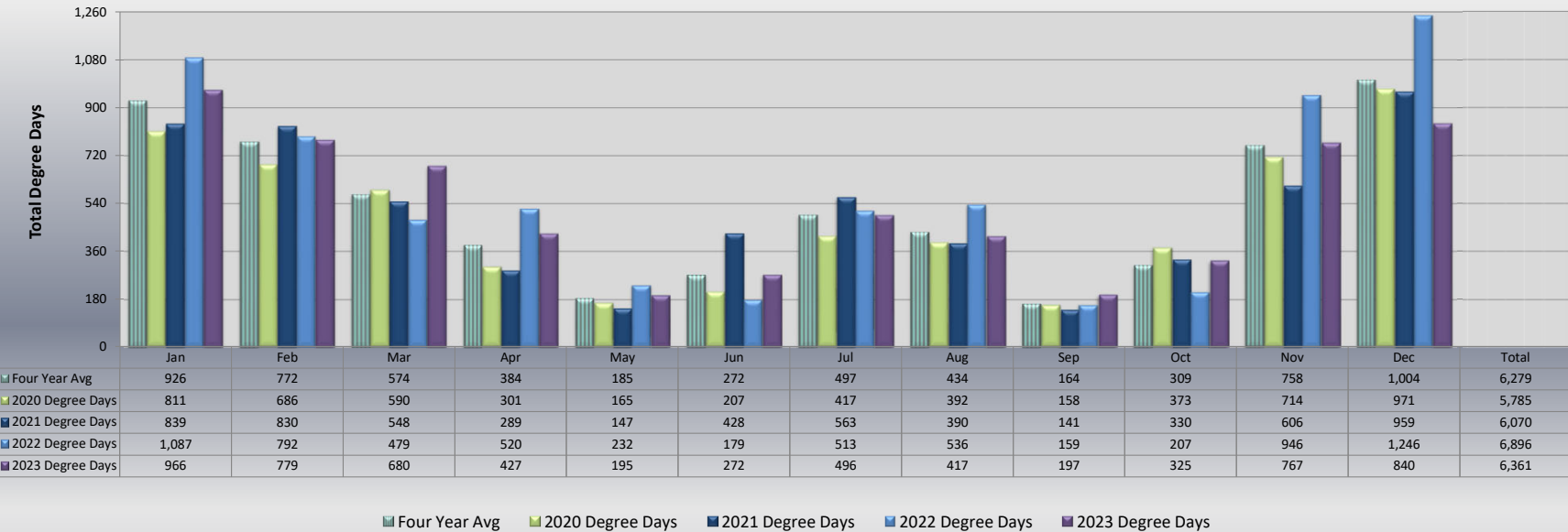
Heating Degree Days By Month



Cooling Degree Days By Month



Total Degree Days By Month



Degree days are indicators of how much energy a typical household will use for heating or cooling. Degree days are based on the assumption that when the outside temperature is 65° F, a household would not need heating or cooling to be comfortable. An increase in heating or cooling degrees days correlates with increased energy consumption. Degree days are the difference between the average daily temperature and 65° F. Cooling degree days result when the daily temperature average is above 65° F. Heating degree days result when the daily temperature average is below 65° F.

**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
DETAILED REVENUE SHEET
CY 2023 ACTUAL**

REVENUES

Acct. No	Account Title	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Year To Date
41900	Interest Income	(64,374.72)	(53,080.78)	(68,176.05)	(69,676.68)	(77,169.03)	(100,872.67)	(116,504.36)	(140,812.64)	(122,142.32)	(132,843.94)	(122,450.42)	(129,117.65)	(1,197,221.26)
41900	(Gain)/Loss on Fair Market Value (FMV) Adjustment	-	-	-	-	-	-	-	-	-	-	-	1,656.69	1,656.69
41910	Interest (Consv Loan Int Payments)	(4,081.92)	(4,212.83)	(4,311.19)	(4,122.62)	(4,203.86)	(4,377.81)	(4,526.01)	(4,856.29)	(5,268.79)	(5,197.98)	(5,212.40)	(4,946.55)	(55,318.25)
41911	Interest on Conservation Loan Investment	(1,168.70)	(1,111.09)	(1,274.26)	(1,282.32)	(1,390.49)	(1,364.58)	(1,426.47)	(1,460.84)	(1,432.18)	(1,489.79)	(1,458.34)	(1,512.18)	(16,371.24)
41912	Other Interest Thru Collection Agency	-	(169.37)	(275.76)	(502.69)	(56.34)	-	-	(308.07)	(309.90)	-	(167.37)	(20,041.24)	(21,830.74)
41920	BPA - Conservation Admin Fee	-	-	-	-	-	-	(40,000.00)	-	(50,000.00)	(97,901.60)	-	-	(187,901.60)
41921	BPA - Conservation Program (EEI)	(3,670.68)	(47,449.16)	(4,880.34)	(69,960.80)	(92,421.00)	(91,887.05)	(170,732.94)	(96,433.52)	(268,347.04)	(56,946.69)	(445,480.84)	(251,887.10)	(1,600,097.16)
42100	Miscellaneous Revenue	(84.61)	-	(43.29)	(2,782.51)	(228.41)	(4,958.10)	(60.13)	18,598.16	-	(3,565.60)	-	-	692.09
43400	Insurance Recovery	-	-	-	-	-	-	-	-	-	-	-	-	-
43902	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
44000	Electric Utility Tax	(691,994.49)	(656,778.95)	(542,780.85)	(519,480.54)	(467,807.32)	(523,297.21)	(513,366.67)	(600,609.97)	(555,194.31)	(453,834.94)	(494,772.06)	(561,549.93)	(6,581,467.24)
44010	Energy: Residential	(4,484,240.23)	(3,944,118.64)	(3,116,671.00)	(2,671,072.15)	(2,294,706.02)	(2,568,768.42)	(2,969,296.12)	(3,087,755.57)	(2,651,989.16)	(2,031,749.73)	(2,569,421.05)	(3,355,925.26)	(35,745,713.35)
44210	General Service	-	-	-	702.42	-	7,442.63	37,378.73	663.61	139.26	-	-	5,774.34	52,100.99
44211	Small Gen Service	(691,624.01)	(708,559.59)	(641,830.36)	(591,601.35)	(514,103.53)	(560,617.98)	(333,443.41)	(767,462.30)	(673,003.93)	(509,936.60)	(524,147.56)	(598,324.79)	(7,114,655.41)
44212	Medium Gen Service	(815,891.32)	(864,549.97)	(749,547.92)	(734,126.88)	(729,018.78)	(807,319.50)	(560,954.38)	(1,020,697.84)	(903,190.78)	(796,427.45)	(754,739.30)	(767,253.43)	(9,503,717.55)
44213	Large Gen Service	(591,308.98)	(569,163.55)	(667,966.81)	(620,229.14)	(604,419.20)	(670,250.26)	(639,618.39)	(699,386.28)	(781,881.27)	(654,180.69)	(652,060.50)	(652,849.90)	(7,803,314.97)
44215	Cable TV Amp	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	885.14
44221	Small Industrial	(297,937.49)	(352,401.52)	(323,361.58)	(314,527.32)	(294,619.26)	(371,267.56)	(412,565.98)	(276,711.57)	(403,951.43)	(331,469.74)	(302,747.66)	(262,113.80)	(3,943,674.91)
44222	Large Industrial	(521,184.17)	(588,921.10)	(294,706.67)	(568,230.94)	(477,606.18)	(450,364.99)	(356,537.93)	(359,290.28)	(294,686.84)	(368,537.31)	(406,381.03)	(367,124.95)	(5,053,572.39)
44225	Large Irrigation	(143.14)	(1,141.53)	(1,258.47)	(34,933.55)	(66,343.74)	(144,931.46)	(194,235.67)	(229,849.27)	(211,567.52)	(139,950.84)	(75,166.33)	(2,256.84)	(1,101,778.36)
44230	Small Irrigation	(1,905.74)	(1,230.57)	(1,376.07)	(19,279.14)	(10,454.68)	(16,343.06)	(18,561.05)	(20,985.96)	(19,844.42)	(15,096.89)	(6,763.27)	(2,109.05)	(133,949.90)
44410	Street Lighting	(31,541.57)	(28,489.16)	(31,551.80)	(30,513.60)	(31,740.90)	(30,491.70)	(31,385.64)	9,768.19	(22,134.90)	(22,872.73)	(22,134.90)	(22,872.73)	(295,961.44)
44420	Traffic Lighting	(3,100.37)	(3,057.60)	(2,782.36)	(2,880.64)	(2,706.22)	(2,647.71)	(1,214.84)	(3,916.69)	(2,658.81)	(2,700.08)	(2,750.89)	(2,780.79)	(33,197.00)
45100	Misc Service Revenue	(2,700.00)	(4,275.00)	(3,375.00)	(1,380.00)	(1,800.00)	(750.00)	(1,650.00)	(1,200.00)	(450.00)	(900.00)	(750.00)	(49,050.00)	(68,280.00)
45110	New Accounts	(3,420.00)	(6,030.00)	(9,045.00)	(8,070.00)	(6,660.00)	(6,885.00)	(6,795.00)	(6,000.00)	(8,325.00)	(1,890.00)	(4,665.00)	(7,440.00)	(75,225.00)
45120	Reimb Loan Service Fees	(3,120.06)	(2,786.00)	(539.00)	(451.00)	(4,055.00)	(4,082.00)	(2,706.00)	(12,328.60)	(1,448.50)	(946.00)	(1,706.00)	7,367.60	(26,800.56)
45122	Permanent Service Fees	(3,331.46)	(10,575.00)	(7,075.00)	(13,528.93)	(13,750.00)	(32,900.00)	(13,284.55)	(12,235.60)	(14,474.30)	(10,625.00)	(7,019.90)	(9,775.00)	(148,574.74)
45123	Damages & Claims	-	-	-	-	-	-	(21,790.53)	(6,098.40)	-	-	-	-	27,888.93
45124	Rewires & Underground Conversion	-	(523.28)	-	(6,663.86)	(3,635.52)	(1,297.69)	(2,518.90)	-	(229.64)	(63,587.99)	(4,399.63)	-	(82,856.51)
45125	Facilities Fees	(12,009.11)	(47,475.45)	(204,061.04)	(48,133.40)	(66,533.79)	(204,670.86)	(135,887.58)	(233,682.33)	(251,863.28)	(291,849.02)	(631,118.39)	37,526.00	(2,089,758.25)
45126	Contributed Capital (NonCash)	-	-	-	-	-	-	-	-	-	-	-	-	(117,587.71)
45150	Disconnect/Reconnect Fees	(35,450.00)	(23,950.00)	(28,675.00)	(19,600.00)	(25,400.00)	(27,800.00)	(12,750.00)	(15,625.00)	(18,300.00)	(16,800.00)	(16,975.00)	(13,025.00)	(254,350.00)
45152	Operations Disconnect/Rec Fees	-	-	-	(100.00)	-	-	-	-	-	-	-	-	(100.00)
45154	Delinquent Account Fees	(32,705.40)	(29,780.40)	(23,561.20)	(37,473.80)	(26,468.00)	(29,234.40)	(30,947.80)	(30,014.40)	(28,880.80)	(32,125.60)	(26,327.60)	(29,580.20)	(357,099.60)
45160	Rental Lights Contract	(9,707.48)	(8,427.10)	(11,831.24)	(10,246.29)	(10,101.15)	(10,302.47)	(8,460.38)	(8,714.08)	(11,809.71)	(10,394.64)	(10,329.98)	(11,321.80)	(121,646.32)
45170	Land Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
45440	Pole Contacts-Telecable	-	-	-	(101,732.75)	-	-	-	-	-	-	-	13,535.63	(88,197.12)
45610	Gain/Loss on Sale of Scrapped Assets	(2,288.45)	(1,081.17)	-	(679.60)	-	(1,581.13)	(2,054.98)	-	(400.00)	(2,219.32)	-	-	(10,304.65)
45629	Meter Reading Revenue	(13,050.40)	(15,372.08)	(11,418.61)	(6,894.40)	(9,111.92)	(8,168.72)	(6,566.20)	(9,560.15)	(7,282.68)	(7,700.40)	(7,690.54)	(7,191.94)	(110,008.04)
45630	Work For City Depts	-	-	-	-	(33,210.99)	(142.96)	-	-	(80,750.80)	(77,660.47)	(70,782.25)	(180,848.87)	(443,396.34)
45654	Land Lease	-	-	-	-	-	-	-	-	-	-	-	(5,033.71)	(5,033.71)
TOTAL REVENUES		(8,327,654.97)	(7,980,331.36)	(6,757,996.34)	(6,515,074.95)	(5,875,341.80)	(6,675,753.13)	(6,578,083.65)	(7,622,586.16)	(7,397,299.52)	(6,147,021.51)	(7,173,238.68)	(7,345,069.51)	(84,395,451.58)

